

Please check the following boxes if applicable to this report			Nil Incident Report: <input type="checkbox"/>	Final report for this activity: <input type="checkbox"/>	
<b>Titleholder name:</b>	Woodside	<b>Titleholder business address:</b>	240 St Georges Terrace Perth WA 6000	<b>Title of environment plan for the activity:</b>	Greater Enfield Tieback Environment Plan
<b>Activity type:</b> (e.g. drilling, seismic, production)	Drilling and Completions	<b>Month, Year:</b>	February 2018	<b>Facility name and type:</b> (e.g. MODU, Seismic Vessel, FPSO)	DPS-1 MODU
<b>Contact person:</b>	██████████	<b>Email:</b>	██████████@Woodside.com.au	<b>Phone:</b>	██████████
<b>Incident date</b>	<b>All material facts and circumstances</b> (including release volumes to environment if applicable)	<b>Performance outcome(s) and/or standard(s) breached</b>	<b>Action taken to avoid or mitigate any adverse environmental impacts of the incident</b>	<b>Corrective action taken, or proposed, to stop, control or remedy this incident</b>	<b>Action taken, or proposed, to prevent a similar incident occurring in future</b>
10/02/2018	Shallow gas bubbles were observed by the remote operated vehicle (ROV) after reaching section total depth (TD) in 17-1/2" riserless hole on LAV03WI. The contingency for this pre-identified hazard was then implemented as per the Laverda Tophole Detailed Drilling Programme. The hole was circulated to weighted gel mud and subsequently the bubbles were observed to cease.	EPO 15	As per corrective action	The hazard was identified in well planning phase and managed per the D&C Risk Management Procedure (DC0000AP254728 9) and described in section 4.6 of the Ngujima-Yin Well Operations Management Plan (WOMP) Revision 1. - The pre-planned contingency plan was implemented	The following preliminary changes have been actioned on upcoming wells: - Displacement to 1.15sg weighted fluid at section TD of Laverda and Norton over Laverda riserless sections as preventative mitigation. - Analysis of gamma ray/resistivity logging while drilling and annulus pressure while drilling to estimate origin depth and thickness of gas.

	<p>Prior to spud of the well, 661 bbl of 1.80 weighted gel mud was pre-mixed in Pit 3. 09:31 hrs 10/2/2018. First bubbles were visually identified by ROV during visual flowcheck @ after displacement to unweighted drilling fluid at TD. ROV was continuously monitoring sonar for shallow flow while drilling and did not observe flow.</p> <p>10:05 hrs. Implemented contingency plan to displace to 1.15sg weighted gel mud. Real-time mud blending process at rig resulted in the well being displaced to 1.27 sg weighted gel mud.</p> <p>10:16hrs. Gas bubbles appeared to be reducing as 1.27sg weighted gel mud is pumped.</p> <p>10:40hrs. Gas flow stopped.</p> <p>10:46hrs. Completed well displacement to 1.27sg weighted gel mud.</p> <p>10:46 -11:00hrs. Conducted flow check. ROV observed no gas bubbles visible. Well static.</p> <p>11:00hrs 10/2/2018 – 02:30hrs 11/2/2018. Completed running and</p>			<p>as described in section 4.6.</p>	
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Woodside Drilling & Completions Monthly Recordable Environment Incident Notification



	cementing 13-5/8" casing with no further gas bubbles observed.				
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