Please check the following boxes if applicable to this report			Nil Incident Report: ☐		Final report for this activity: ☐
Titleholder name:	Woodside	**Titleholder business address:**	240 St Georges Terrace Perth WA 6000	**Title of environment plan for the activity:**	Greater Enfield Tieback Environment Plan
Activity type: (e.g. drilling, seismic, production)	Drilling and Completions Subsea Installation	**Month, Year:**	July 2018	**Facility name and type:** (e.g. MODU, Seismic Vessel, FPSO)	DPS-1 – MODU Deep Orient
Contact person:	[redacted]	**Email:**	[redacted]@Woodside.com.au	**Phone:**	[redacted]
Incident date	**All material facts and circumstances** (including release volumes to environment if applicable)	**Performance outcome(s) and/or standard(s) breached**	**Action taken to avoid or mitigate any adverse environmental impacts of the incident**	**Corrective action taken, or proposed, to stop, control or remedy this incident**	**Action taken, or proposed, to prevent a similar incident occurring in future**
14th July 2018	When drilling out the 13-5/8" shoetrack at LAV01 well location, minor shallow gas bubbles were observed by the ROV around the Horizontal Xmas tree in 845m water depth, and continue to percolate intermittently. The point of release is visually obstructed by the tree and flowbase but is thought to be from either the 13-5/8" x 36" annulus or outside the	EPO 15 No subsea loss of containment as a result of encountering a shallow gas hazard	ROV monitoring was implemented every 6 hours during drilling the 12-1/4" hole section. As rates were not observed to increase, and stopped during completion operations, monitoring frequency was a minimum of every 48hours from this point until rig departed. Regular injection of MEG at the BOP connector was implemented to mitigate operational risk.	Completed Risk Assessment and implemented recommended actions for well construction operations at LAV01. Plan to complete a risk assessment for LAV01 commissioning and production operations over	Completed risk assessment for drilling riserless sections of remaining wells: NoL03 and NoL01. Will implement additional drilling procedures to reduce likelihood of occurrence when drilling these wells, currently planned for Q1 2019.

	36” conductor as seen on previous wells, LAV03WI and NOL02. An initial stream of minor bubbles was visible for 10 minutes. The stream then stopped and a small intermittent stream became visible every 3-4 minutes during drilling. When circulation of drilling fluid system was stopped, the bubble stream was seen to stop. The bubbles were not present during completion operations and no bubbles have been observed since 28th July. Rig departed LAV01 well location 10th August.			the well lifecycle.	

Please check the following boxes if applicable to this report		Nil Incident Report: ☒		Final report for this activity: ☐	
Titleholder name:	Woodside	**Titleholder business address:**	240 St Georges Terrace Perth WA 6000	**Title of environment plan for the activity:**	WA-404-P Drilling Environment Plan
Activity type: **(e.g. drilling, seismic, production)**	Conductor Anchor Node (CAN) / Ferrand wellhead retrieval	**Month, Year:**	July 2018	**Facility name and type:** **(e.g. MODU, Seismic Vessel, FPSO)**	Siem Amethyst vessel
Contact person:	[redacted]	**Email:**	[redacted]@Woodside.com.au	**Phone:**	[redacted]
Incident date	**All material facts and circumstances (including release volumes to environment if applicable)**	**Performance outcome(s) and/or standard(s) breached**	**Action taken to avoid or mitigate any adverse environmental impacts of the incident**	**Corrective action taken, or proposed, to stop, control or remedy this incident**	**Action taken, or proposed, to prevent a similar incident occurring in future**