

1.1 Regulatory Incident Notification Form

BHP Billiton Petroleum Pty Ltd
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ATTENTION: Duty Inspector

NOPSA – 24hr Fax No. (08) 6461 7037

DoIR Petroleum Division - 24hr Fax No. (08) 9222 3860

FROM: Name: [REDACTED]
Position: Operations – Stybarrow Venture

Date 11 / 5 / 10 Time...0302 No. Pages 1

Initial Notification of Incident: Please be advised that a reportable incident has occurred.

1. The facility name, site name or location where incident occurred: **Stybarrow Venture**
2. Name and business address of employer who controls worksite: **BHP Billiton Petroleum – 152 – 158 St Georges Tce, Perth, WA.**
3. Time **03:02 hrs** and date **11/05/10** of incident;
4. Names and contact details of any witnesses : [REDACTED]
5. Name of person submitting these details: [REDACTED]
Telephone number [REDACTED]
6. Brief description of incident: **Gas release from failure of flow restrictor fitting on MPA Compressor 1st stage inlet PIT-0301A-06.**
7. Work/activity being undertaken at time of incident; **Routine operations**
8. Action taken, to make work-site safe or prevent environmental damage, including details of any disturbance of the work site: **Compressor shutdown, blowdown and isolated.**
9. Was emergency response initiated: **No.**
10. Name of employer of deceased/injured person(s) [if any and if different from answer in item 2]: **N/A**
11. Details of deceased/injured person(s) – including: name, date of birth, sex, residential address and telephone number, occupation/job title and details of injury, details of job being undertaken; **N/A**
12. Day of shift and hour of shift (e.g. 5th day of 7, 1st hour of 12); **N/A**
13. Estimated quantity and composition of fluids that escaped or burned including known toxicity: **Hydrocarbon gas comprising mostly Methane, Estimate 22 kg.**
14. Duration of escape; Inconclusive total time of leak: **50min total leak time.**
15. Location and weather conditions; **Module A, Wind 266°, 3.4 knots.**
16. Identify equipment damaged and to what extent; **Flow restrictor fitting snapped off cleanly at the interface point with mono flange.**
17. Will the plant be shutdown and for how long; **MPA Compressor Shutdown until extensive inspection is carried out on all similar fittings and fittings are replaced.**
18. Immediate action taken/intended, if any, to prevent recurrence of incident; **Machine shutdown and de-pressured. Fitting and mono flange to be removed for further investigation and replacement.**
19. Immediate cause analysis; **Excessive vibration / possible over torque of fitting.**
20. Root cause analysis and full report; **Not applicable at this stage**
21. Actions to prevent recurrence of incident with responsible party and completion date; **Not applicable at this stage**

Signature

[REDACTED]

Position:

[REDACTED]