

WOMP Structure and Revision of Part

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- WHAT IS A WOMP?
- Work with DISC:
 - WOMP "Revision of part submission"
 - Common WOMP format
- Policy update

WOMP revision of part



In Force WOMP

Chapter 1

Chapter 2

Chapter 3

Chapter 4

Chapter 5

Chapter 6

Chapter 7

Chapter 8

Chapter 9

Chapter 10

Request to submit in part

NOPSEMA Accept

NOPSEMA Accept

NOPSEMA Accept

NOPSEMA Boundary
History
MoC showing risk
5 Year no change
Commitments

Chapter 1 Chapter 2 Chapter 3 Chapter 4 Chapter 5 Chapter 6 Chapter 7 Chapter 9 Chapter 10

Chapter 8

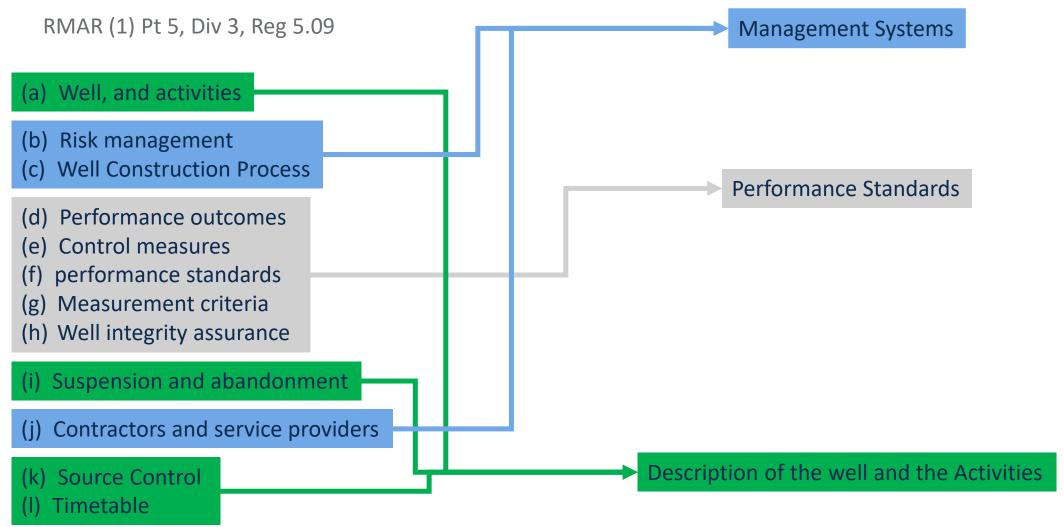
Chapter 8

Appendix?

Assessment Process

Grouping





Link to ISO

5.09 Contents of well operations management plan

- (1) The matters that must be included in a well operations management plan are the following:
 - (a) a description of the well, and the well activities relating to the well, to which the plan applies;
 - (b) a description of the risk management process used to identify and assess risks to the integrity of the well;
 - (c) a description and explanation of the design, construction, operation and management of the well, and conduct of well activities, showing how risks to the integrity of the well will be reduced to as low as reasonably practicable;
 - (d) a description of the performance outcomes against which the performance of the titleholder in maintaining the integrity of the well is to be measured;
 - (e) a description of the control measures that will be in place to ensure that risks to the integrity of the well will be reduced to as low as reasonably practicable throughout the life of the well, including periods when the well is not operational but has not been permanently abandoned;
 - (f) a description of the performance standards for the control measures identified under paragraph (e);
 - (g) the measurement criteria that will be used to determine whether the performance outcomes identified under paragraph (d) and the performance standards identified under paragraph (f) are being met;
 - (h) a description of the monitoring, audit and well integrity assurance processes that will be implemented to ensure the performance outcomes and performance standards are being met throughout the life of the well, including periods when the well is not operational but has not been permanently abandoned;
 - a description of the arrangements that will be in place for suspension and abandonment of the well, showing:
 - (i) how, during the process of suspending or abandoning the well, risks to the integrity of the well will be reduced to as low as reasonably practicable; and
 - (ii) how the actions taken during that process will ensure that the integrity of the well is maintained while the well is suspended or abandoned;
 - (j) a description of the measures that will be used to ensure that contractors and service
 providers undertaking well activities are aware of their responsibilities in relation
 to the maintenance of the integrity of the well, and have appropriate competencies
 and training;
 - (k) a description of the measures and arrangements that will be used to regain control
 of the well if there is a loss of integrity;
 - (l) a timetable for carrying out and completing the well activities to which the plan applies.



INTERNATIONAL STANDARD

ISO 16530-1

> First edition 2017-03

WOMP structural link to ISO-16530

Petroleum and natural gas industries — Well integrity —

Part 1: Life cycle governance

Pétrole et industries du gaz naturel — Intégrité du puits — Partie 1: Gouvernance du cycle de vie

ISO 16530 Elements



Common Elements

- Well Integrity, Policy, Management
- Risk Assessment
- Organisational Structure
- Well Barriers, Performance Standards, verification
- Reporting and Documentation
- Management of Change
- Continuous Improvement
- Auditing

Phases

- Basis of Design
- Design
- Construction
- Operational and Intervention
- Abandonment

Similar Risk



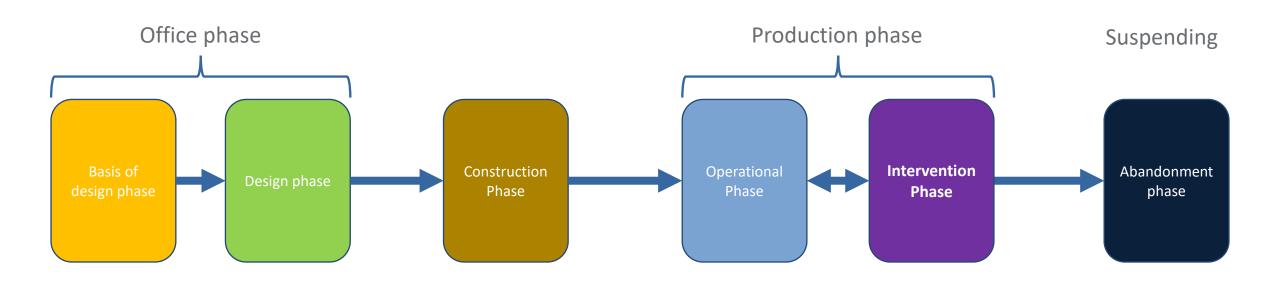
5.06 Application for acceptance of well operations management plan

- (1) A titleholder may apply to the Regulator for acceptance by the Regulator of a well operations management plan.
- (2) The titleholder must submit the plan to the Regulator:
 - (a) at least 30 days before the proposed start of the first well activity to which the plan would apply; or
 - (b) within the period approved by the Regulator in writing.
- (3) The plan:
 - (a) must be in writing; and
 - (b) may apply to more than one well if the integrity of each well is subject to similar risks; and
 - (c) with the written approval of the Regulator—may be submitted in part.

Similar Risk



Well integrity Life cycle phases ISO-16530



Management Systems



		Well Construction	Production Wells	Suspended
(c)	a description and explanation of the design, construction, operation and	6. Basis of Design	9. Well operational	
	management of the well, and conduct of well activities, showing how risks to	phase	phase	
	the integrity of the well will be reduced to as low as reasonably practicable;			
		7. Well design phase	10. Well intervention	
			phase	
		8. Well construction		
		phase		
(b)	a description of the risk management process used to identify and assess risks	7.3 Risk controls in	9.7 Risk assessment of	11.5 Risk management
	to the integrity of the well;	well design	well integrity failure	
			and its management	
		8.6 Risk identification		
		and assessment	10.6 Risk management	
(j)	a description of the measures that will be used to ensure that contractors and	API Bulletin 97	API Bulletin 97 (for	API Bulletin 97
	service providers undertaking well activities are aware of their responsibilities		well interventions)	
	in relation to the maintenance of the integrity of the well, and have			
	appropriate competencies and training;			



ABANDONMENT COMMITTEE COMM

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