

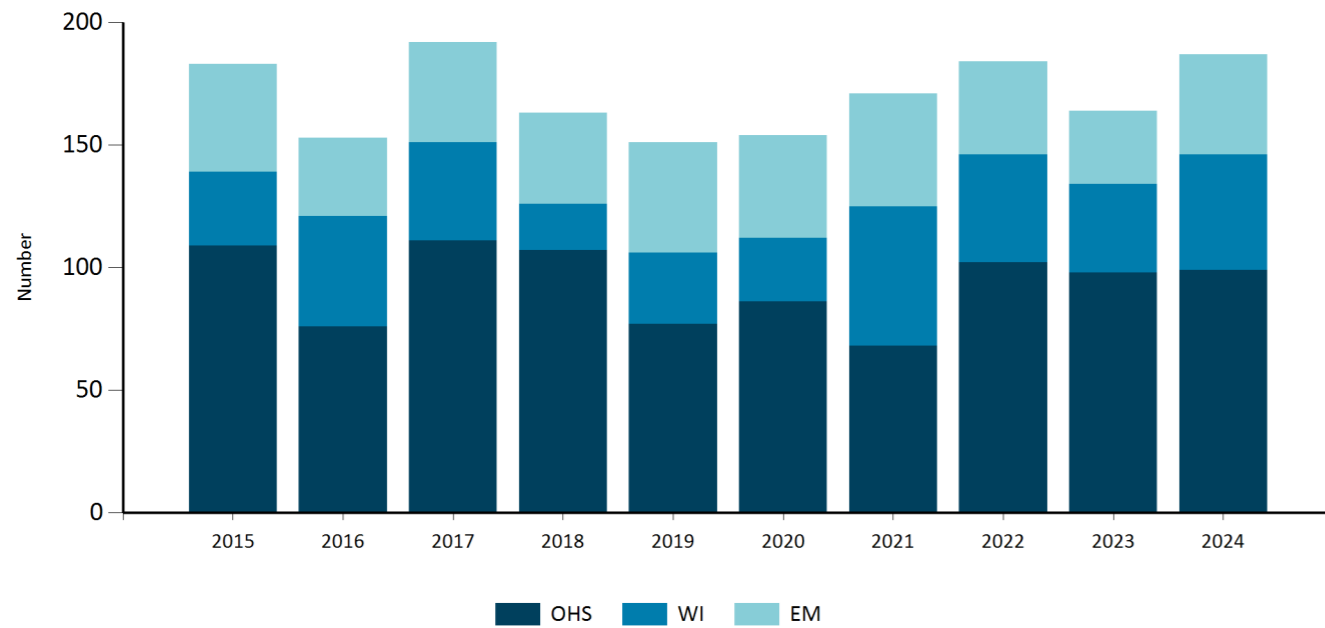
# CHARTS

## 2015 - 2024 (Last 10 years)

*Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.*

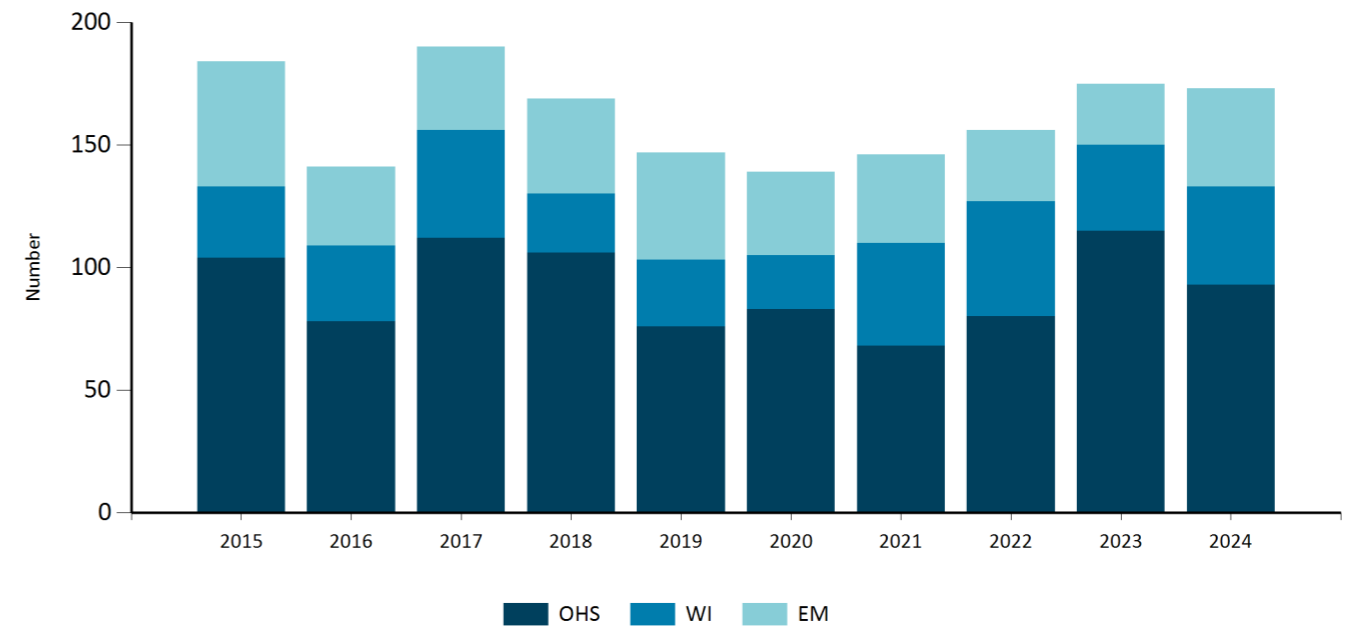
### ASSESSMENTS

**Assessments submitted (key permissioning documents)**



*Note: OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
WI assessments only include well operations management plans.  
EM assessments include environment plans (except those currently out for public comment where a formal assessment by NOPSEMA has not yet commenced) and offshore project proposals.*

**Assessment decisions (key permissioning documents)**



*Note: Assessment decisions where NOPSEMA has formally notified the duty holder in writing. Based on date of completion.  
Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled).  
OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
WI assessments only include well operations management plans.  
EM assessments include environment plans and offshore project proposals.*

**Assessments notified on time (key permissioning documents)**

	OHS	WI	EM
2015	97%	100%	100%
2016	99%	100%	100%
2017	98%	100%	100%
2018	97%	89%	97%
2019	96%	100%	100%
2020	96%	100%	100%
2021	100%	94%	100%
2022	99%	90%	100%
2023	98%	94%	100%
2024	97%	95%	100%

*Note: Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of initial notification.  
Only includes assessments that have been notified and completed (i.e. excludes those in progress and recalled/cancelled).  
OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
WI assessments only include well operations management plans.  
EM assessments include environment plans and offshore project proposals.*

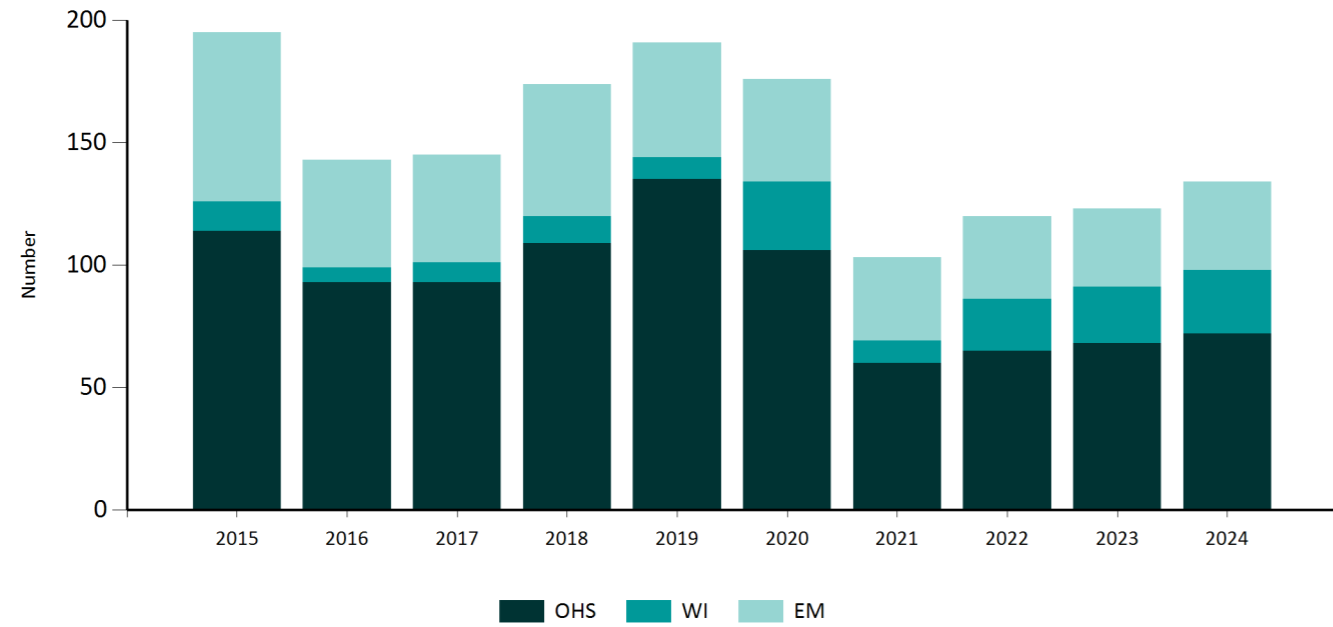
**Submissions not accepted (key permissioning documents)**

	OHS	WI	EM
2015	26%	3%	4%
2016	24%	6%	3%
2017	18%		6%
2018	21%	4%	
2019	32%		
2020	13%	5%	
2021	16%	7%	
2022	20%		
2023	17%	3%	
2024	20%	5%	

*Note: Includes 'rejected', 'refused to accept', 'not agreed', 'not acceptable', 'not satisfied', 'declined'.  
Only includes OHS assessments with legislated timeframes (i.e. excludes scopes of validation).  
OHS assessments include safety cases, diving project plans, diving safety management systems and pipeline safety management plans.  
WI assessments only include well operations management plans.  
EM assessments include environment plans and offshore project proposals.*

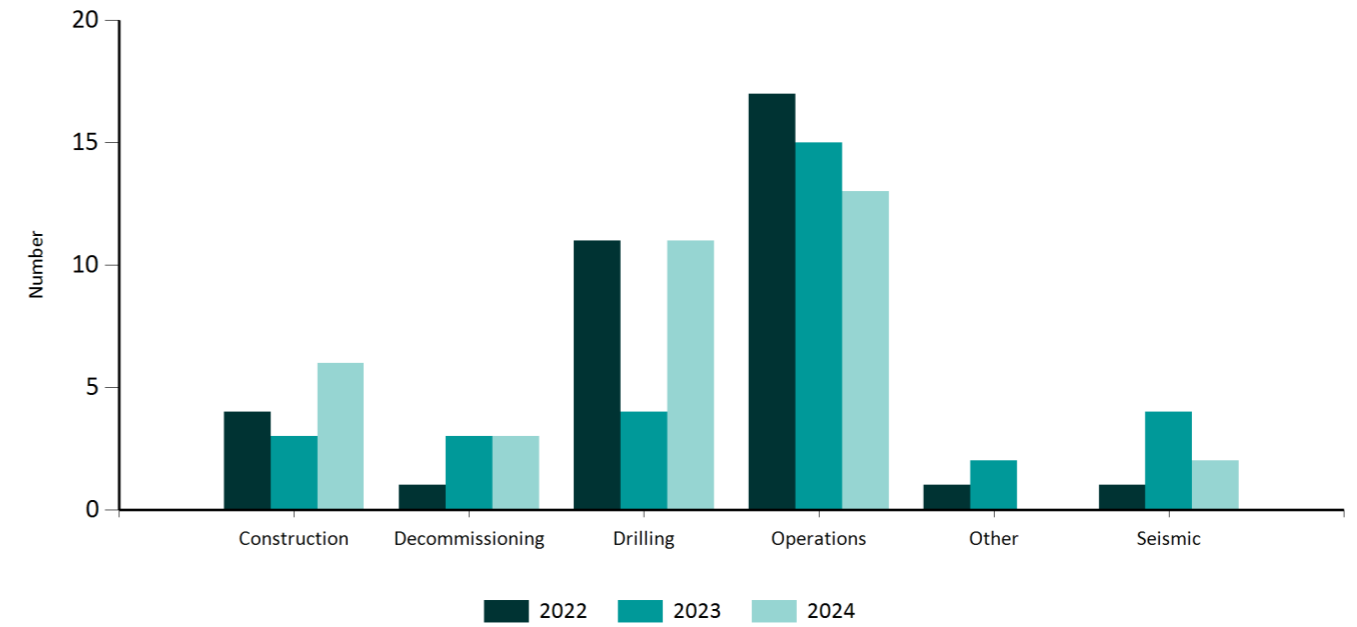
# INSPECTIONS

## Inspections

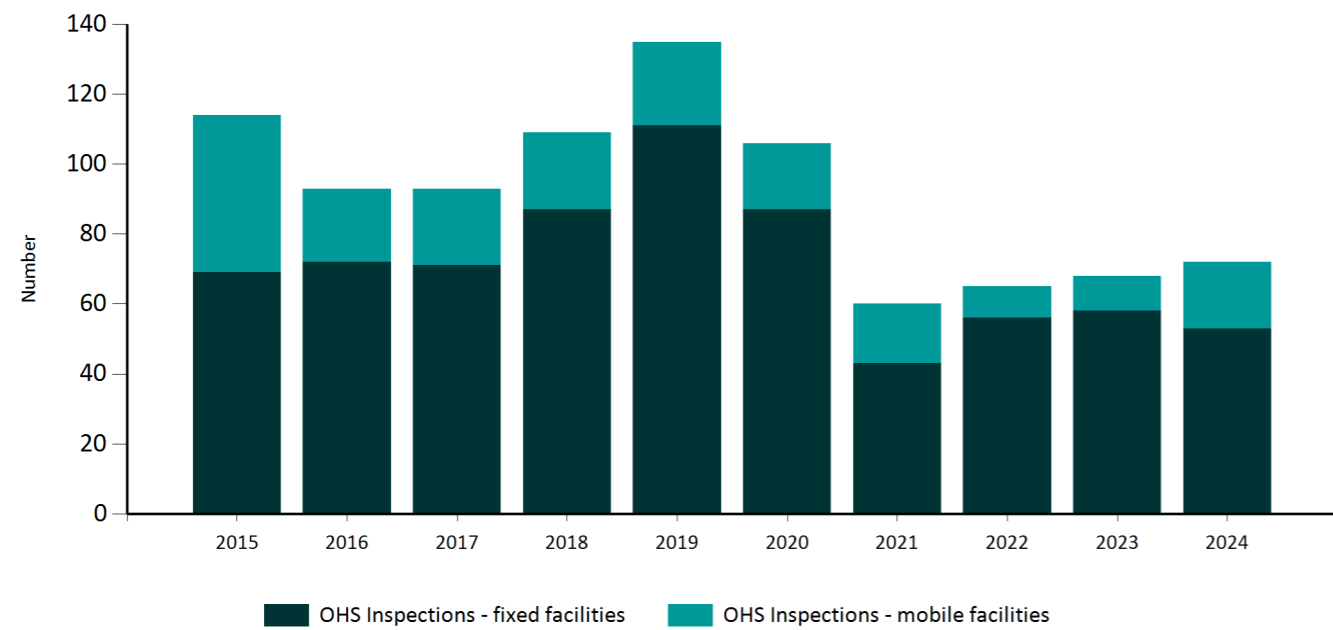


Note: The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

## EM - inspections by activity type

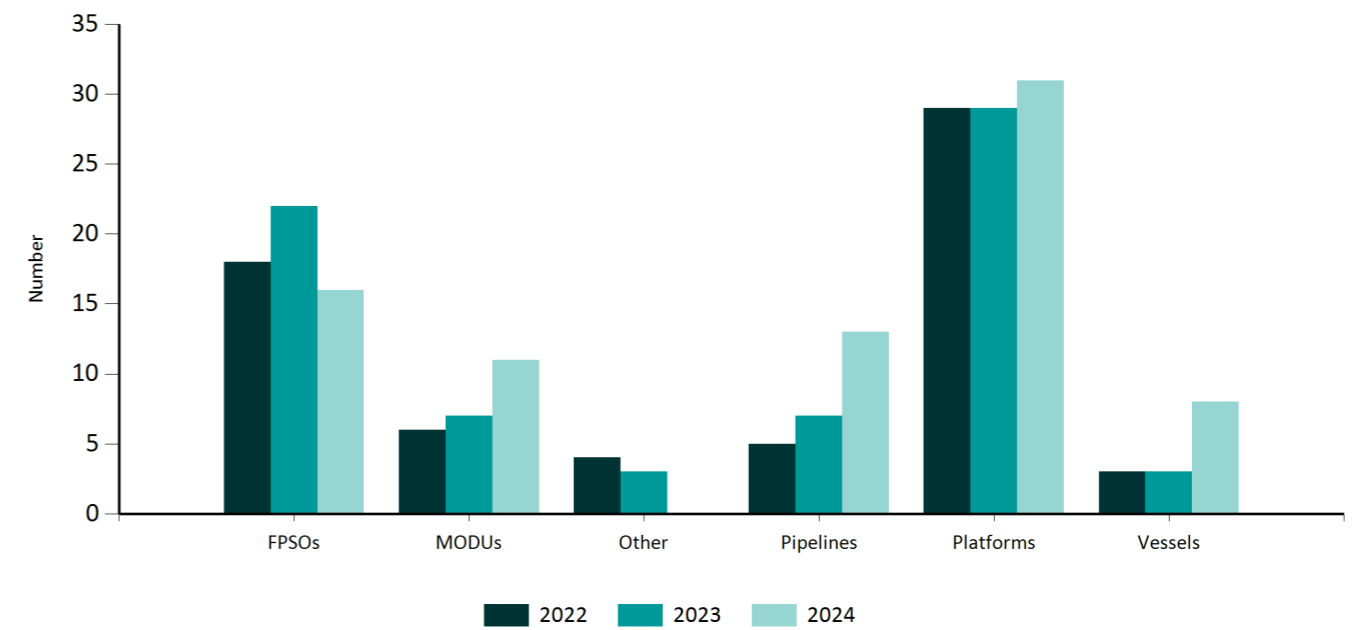


## OHS - Inspections of fixed and mobile facilities



Note: An inspection may cover multiple facilities

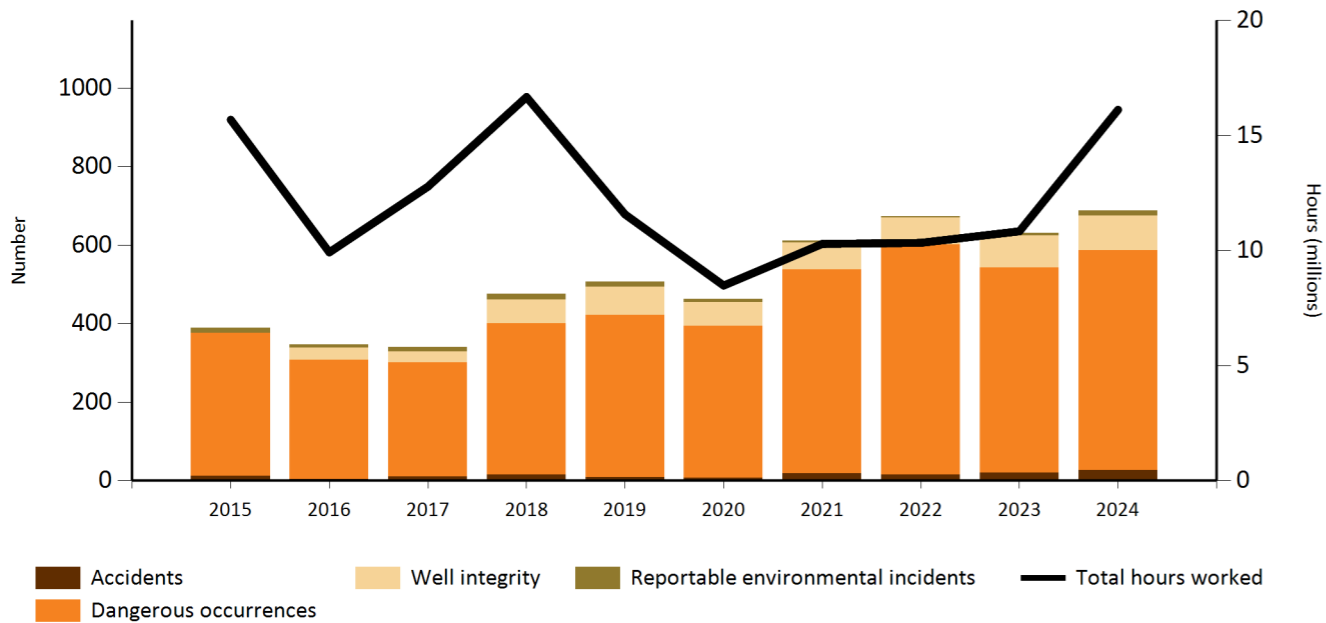
## OHS - inspections by facility type



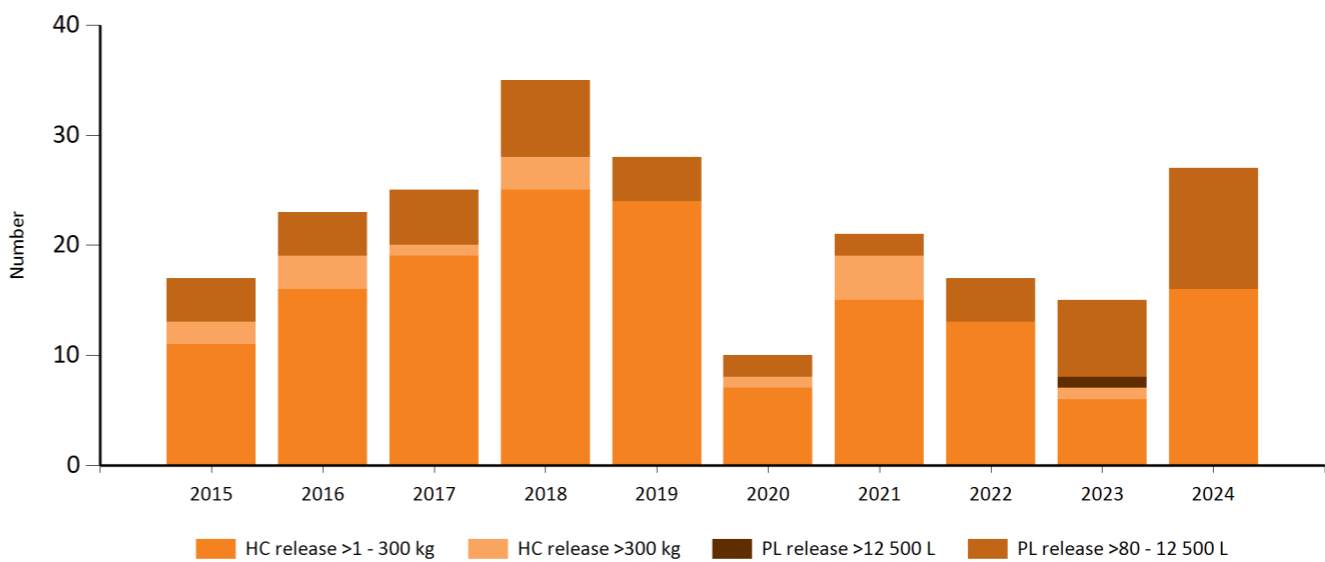
Note: An inspection may cover multiple facilities

# INCIDENTS

**Notifiable incidents**

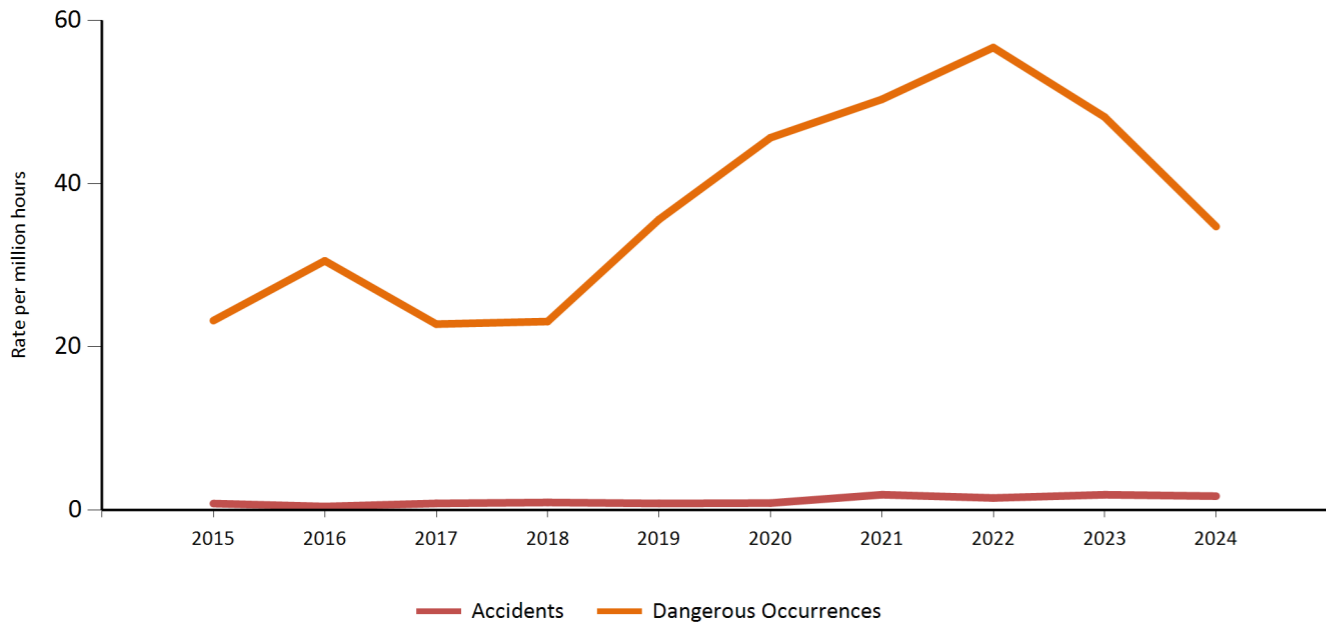


**OHS hydrocarbon releases**

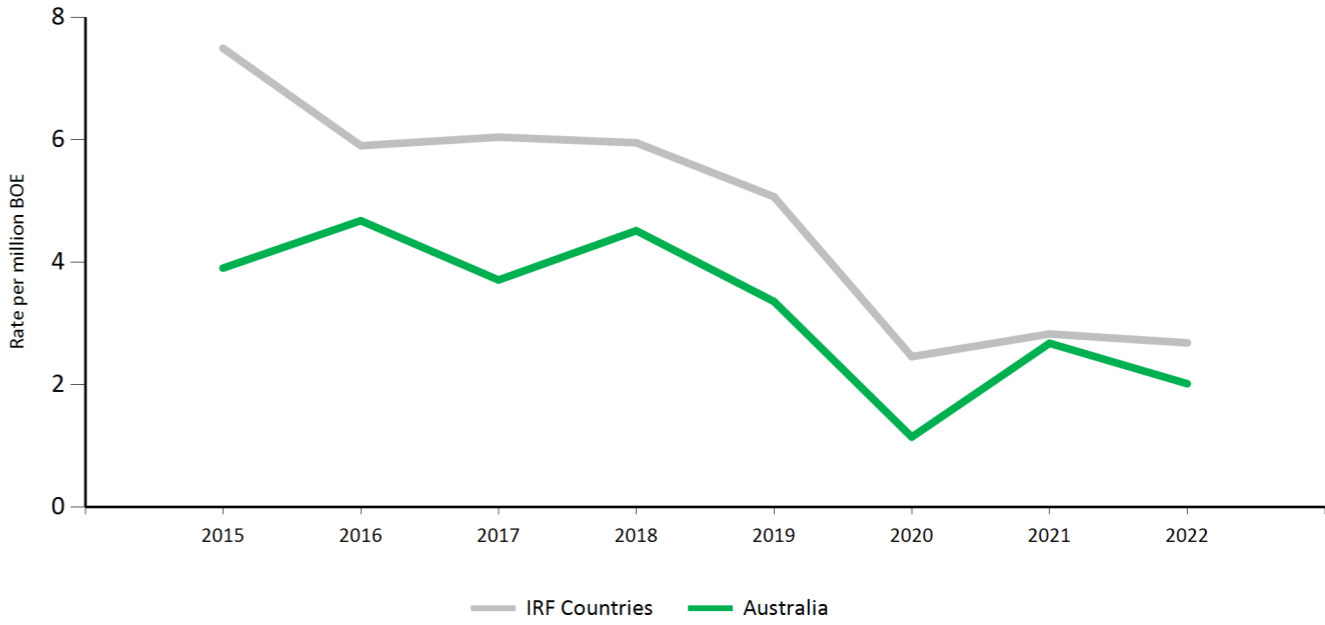


Note: Hydrocarbon releases may have been reported as an OHS and environmental incident; this chart only includes those notified under OHS reporting criteria.

**Reportable incidents - OHS**



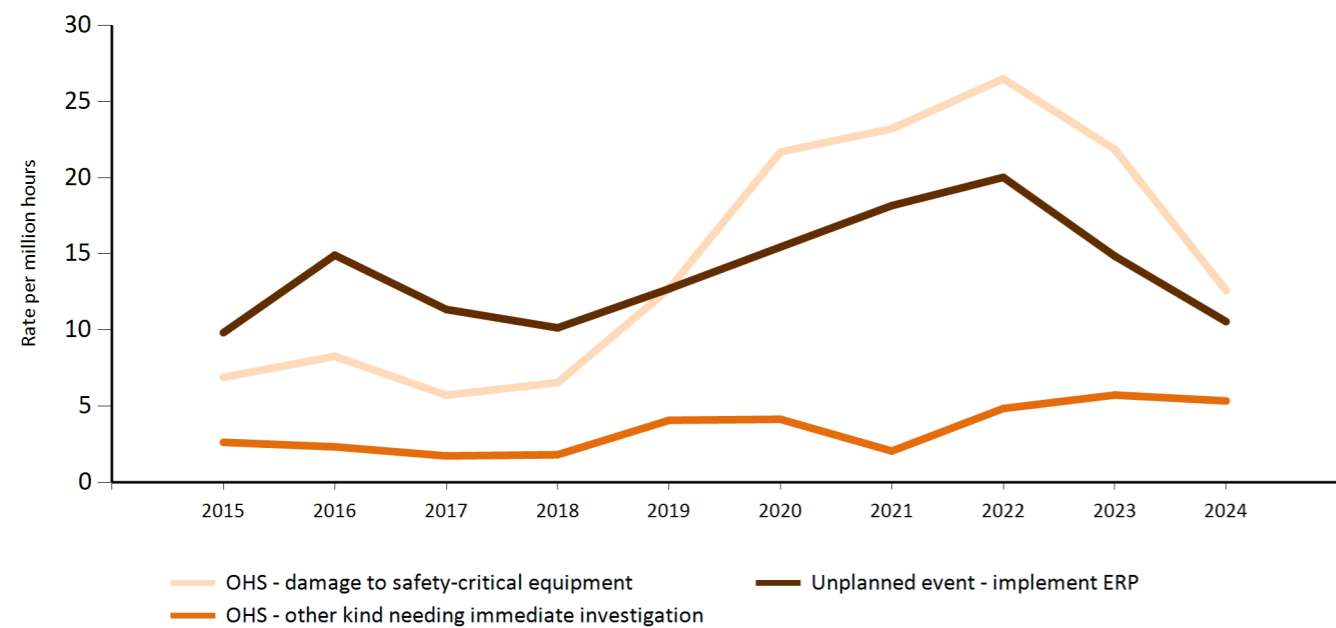
**OHS Gas releases - International Regulators' Forum (IRF)**



Note: This chart will only be updated on an annual basis. Does not include liquid hydrocarbon releases or environmental hydrocarbon spills.

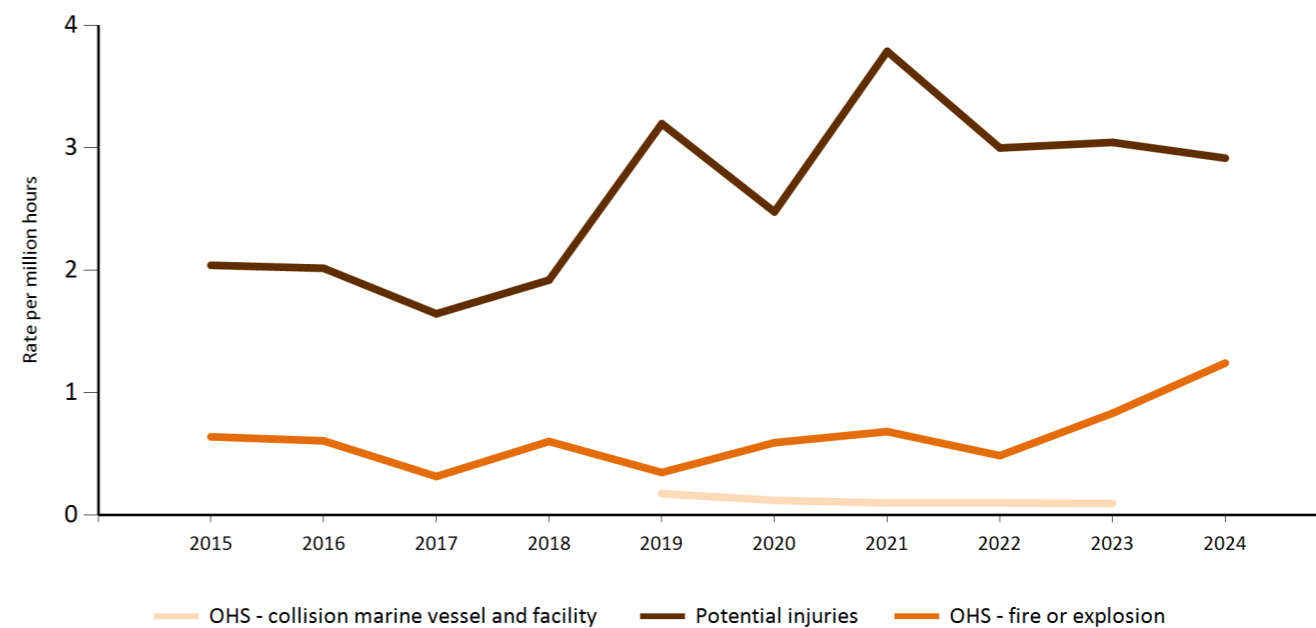
# INCIDENTS

### Dangerous occurrences - unplanned events, SCE\* damage, other



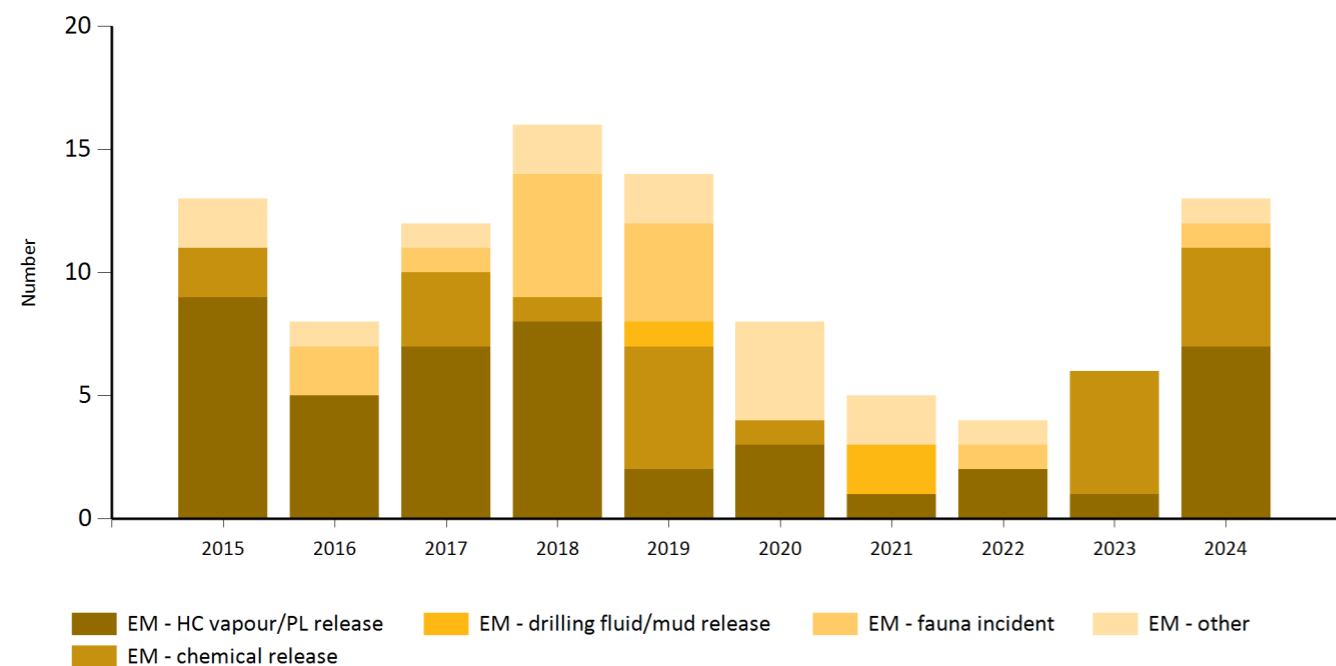
Note: SCE refers to safety-critical equipment.

### Dangerous occurrences - potential injuries, collisions, fires



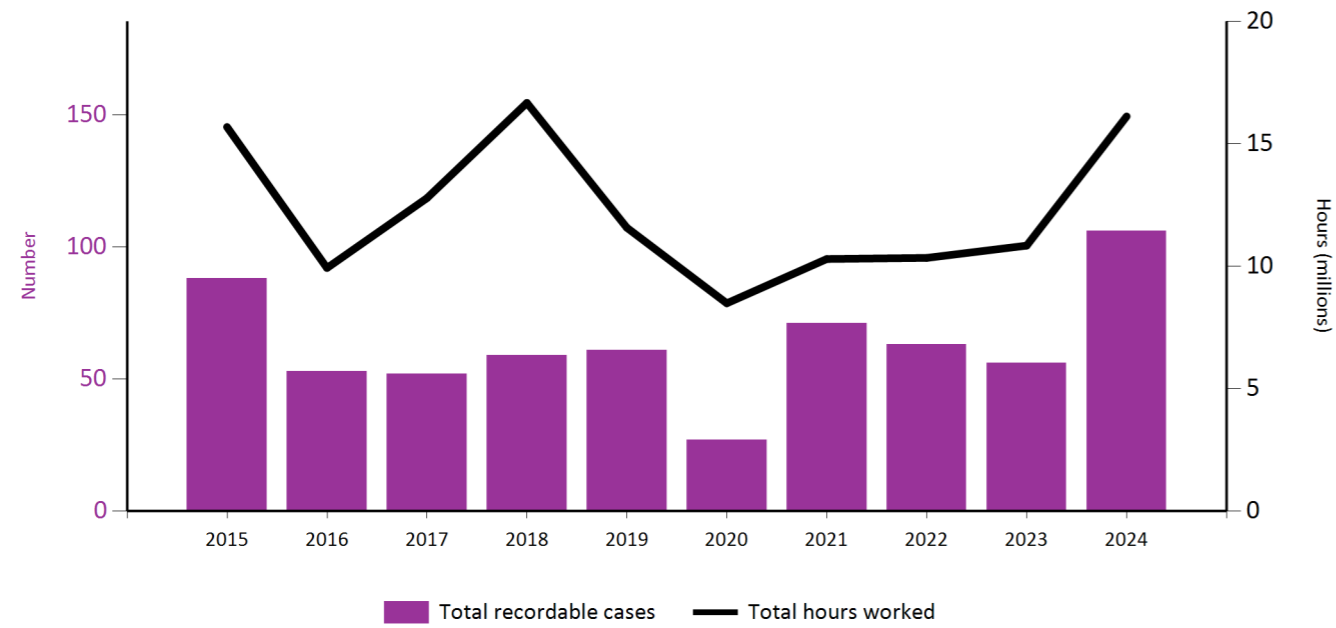
Note: Potential injuries refers to incidents that were reported under the categories 'Could have caused death or serious injury' and 'Could have caused incapacitation >= 3 days LTI'

### Reportable EM incidents



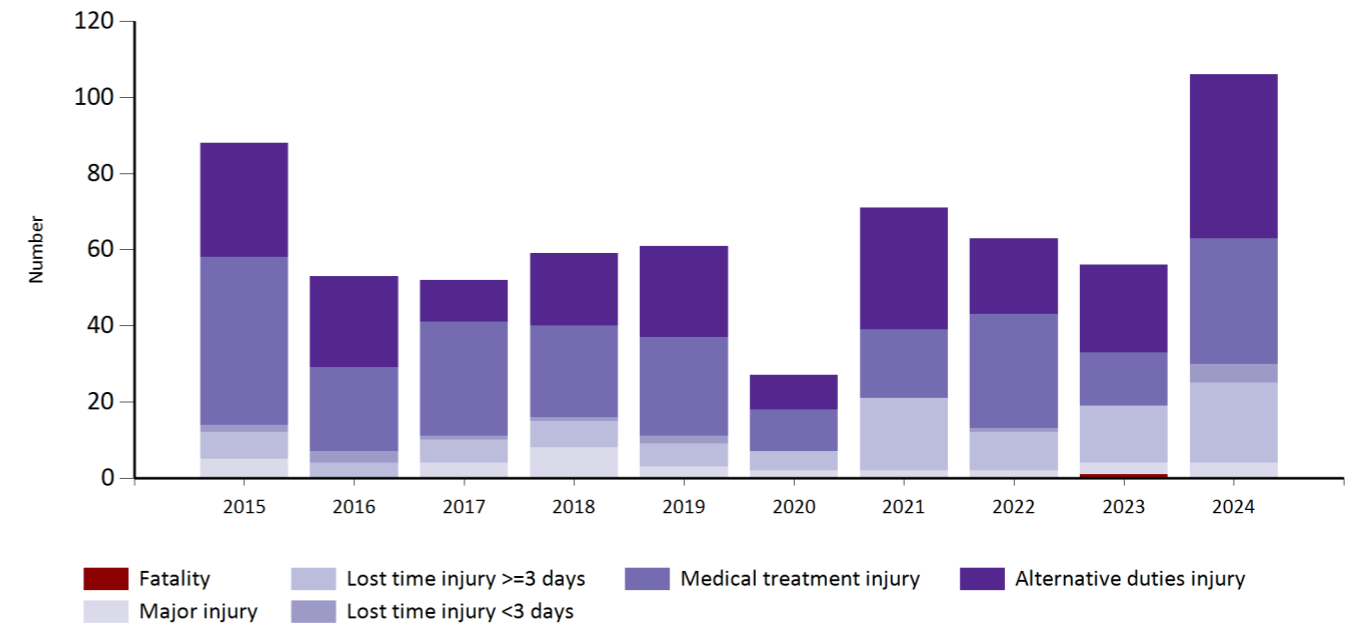
# INJURIES

### Injuries - Total recordable cases (TRCs)

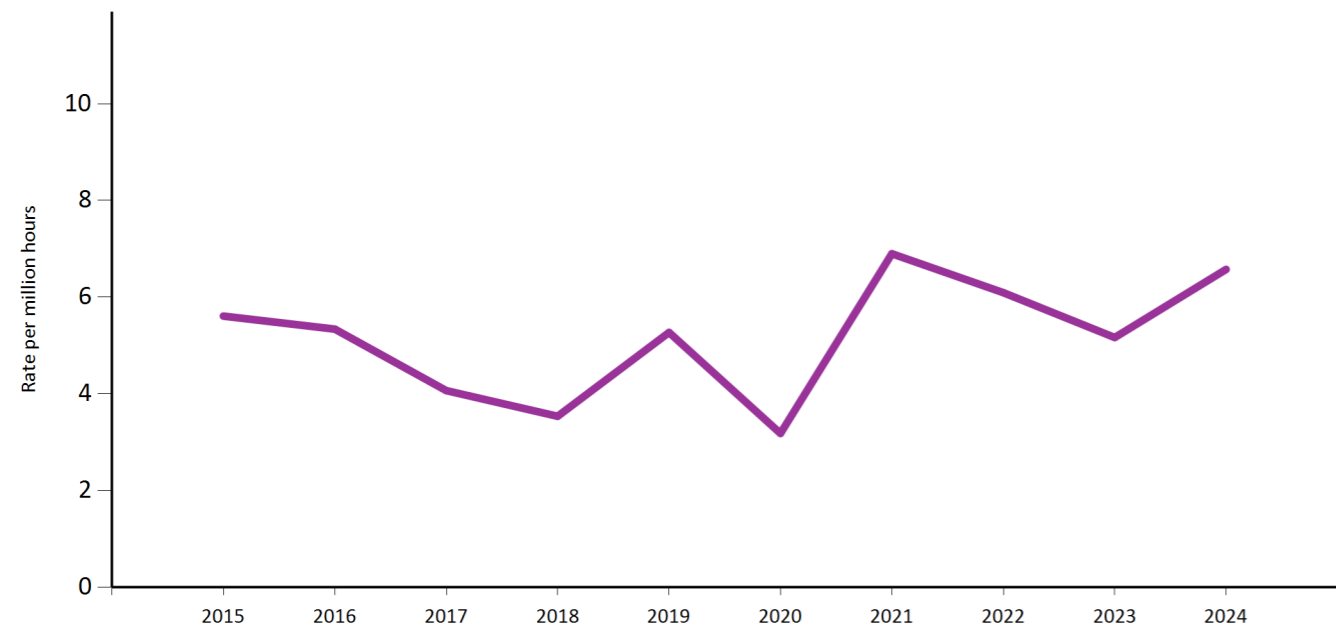


Note: Total recordable cases is the sum of fatalities, major injuries, LTIs (lost time injuries), ADIs (alternative duties injuries) and MTIs (medical treatment injuries)

### Injuries - by category

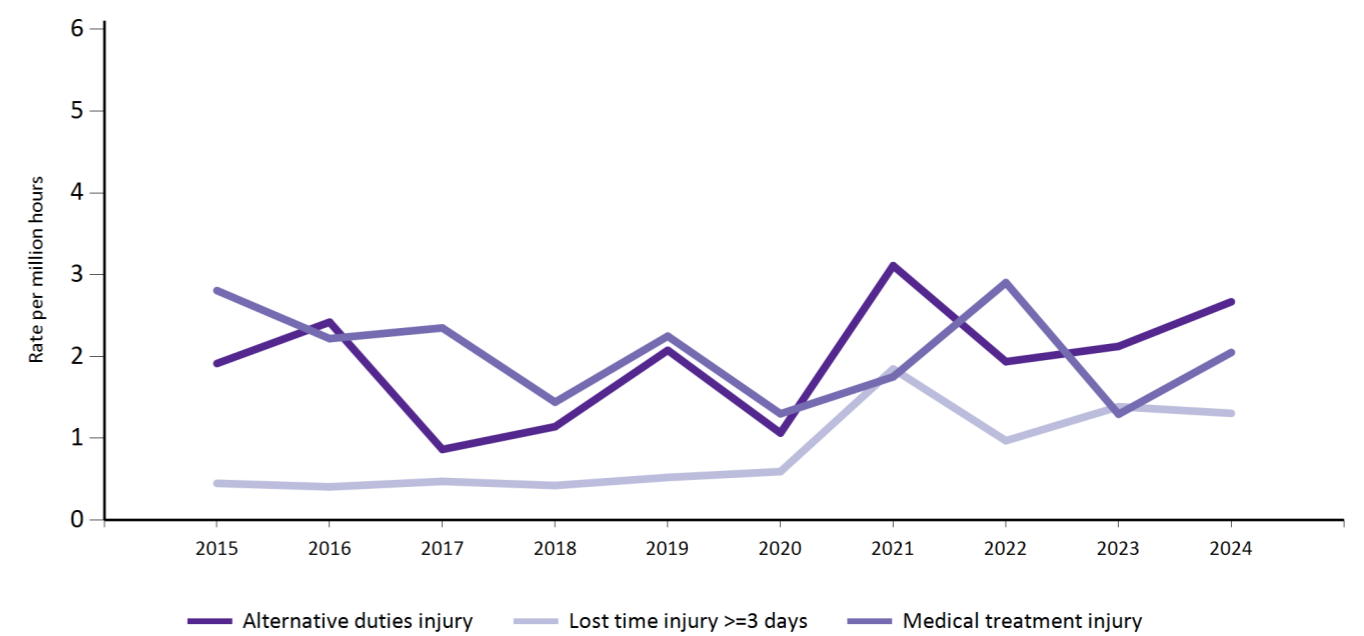


### Total recordable cases (TRCs) - injury rates



Note: Total recordable cases is the sum of fatalities, major injuries, LTIs (lost time injuries), ADIs (alternative duties injuries) and MTIs (medical treatment injuries)

### Injury rates - by category

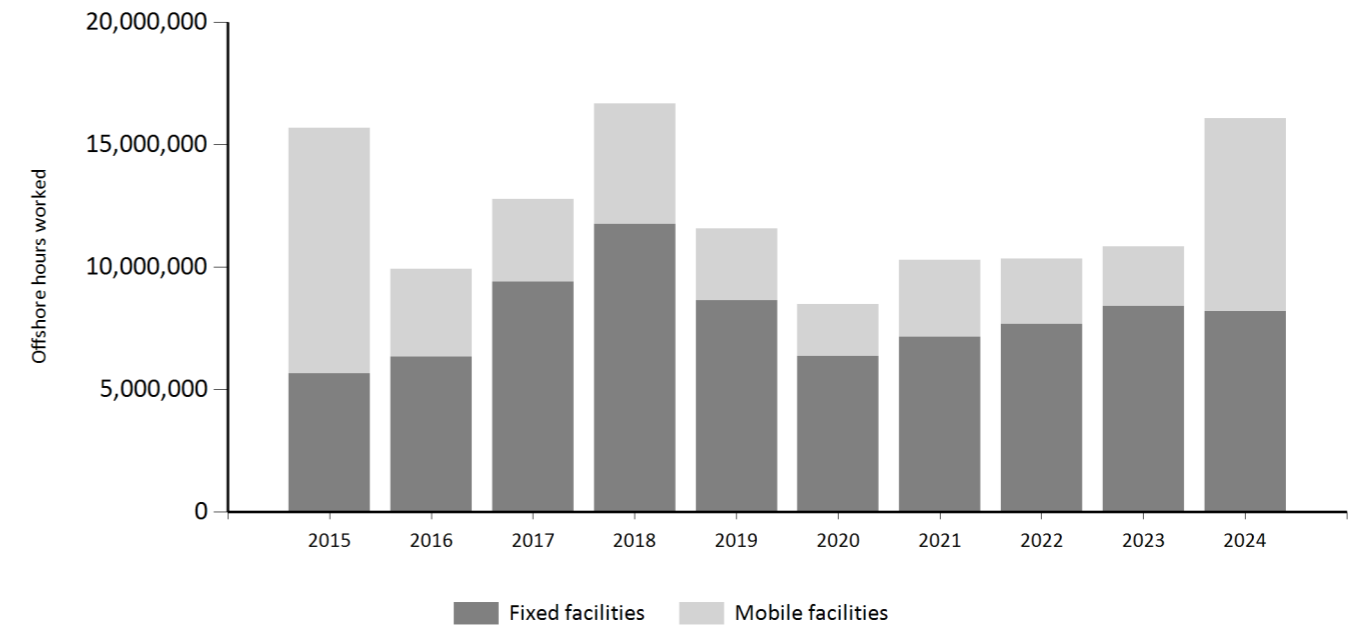


# INJURIES

Injuries - by category

	Fatality	Major injury	Lost time injury >=3 days	Lost time injury <3 days	Medical treatment injury	Alternative duties injury
2015		5	7	2	44	30
2016			4	3	22	24
2017		4	6	1	30	11
2018		8	7	1	24	19
2019		3	6	2	26	24
2020		2	5		11	9
2021		2	19		18	32
2022		2	10	1	30	20
2023	1	3	15		14	23
2024		4	21	5	33	43

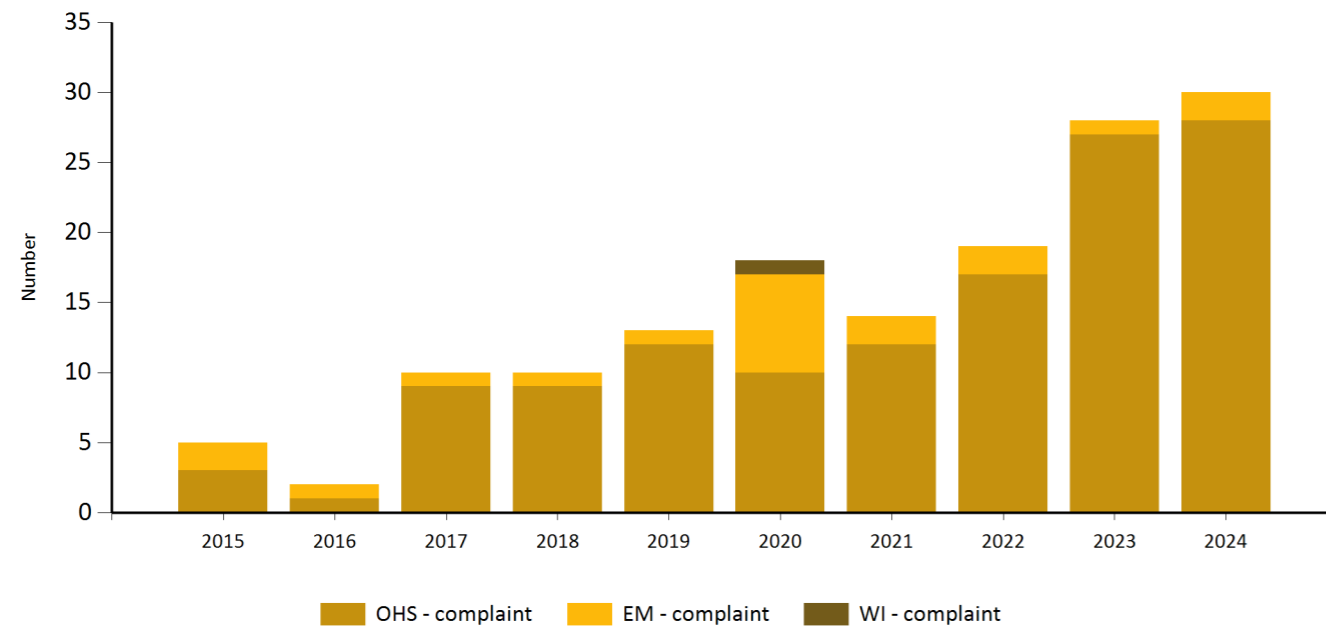
Total offshore hours



Note: Mobile facilities include mobile offshore drilling units (MODUs) and vessels

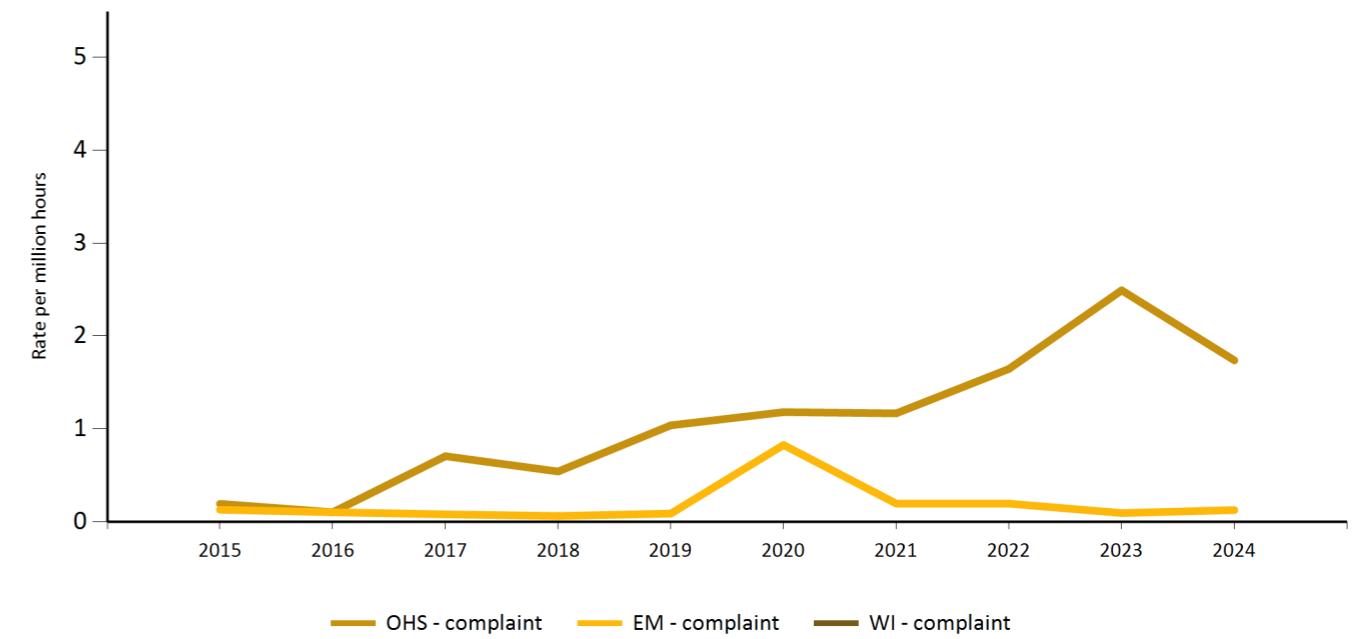
# COMPLAINTS

Complaints



Note: Complaints against dutyholders - OHS, EM and WI

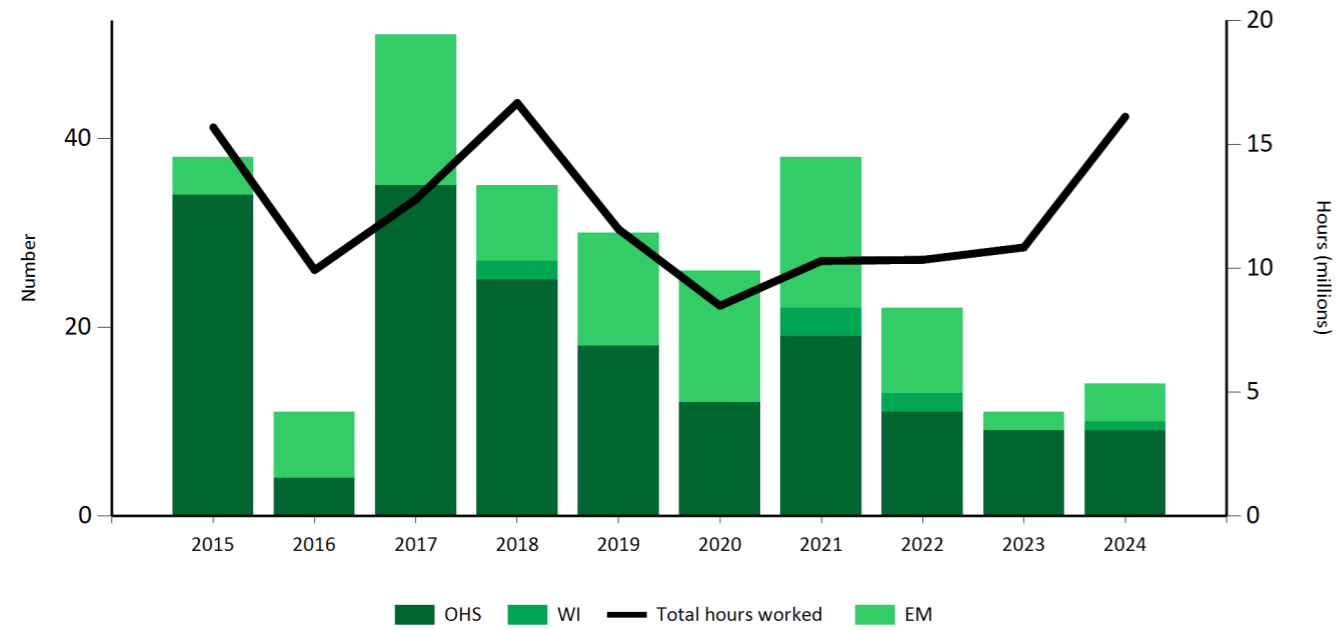
Complaint rates



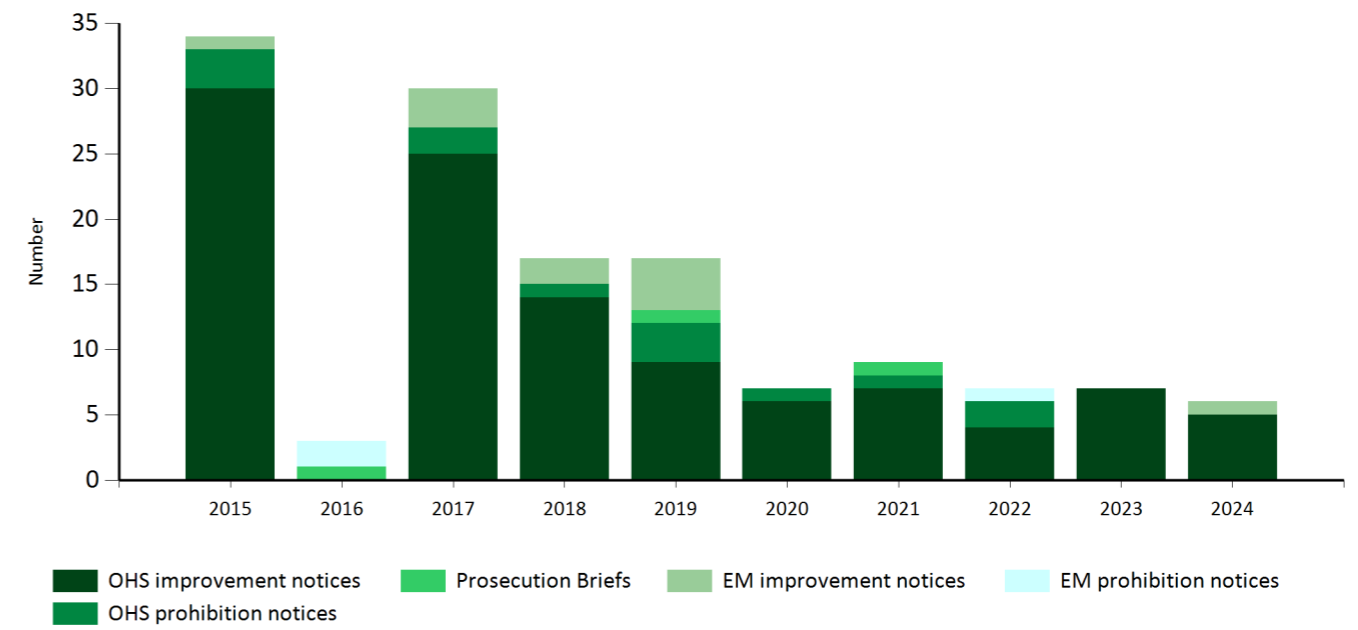
Note: Complaints against dutyholders - OHS and EM

# ENFORCEMENTS

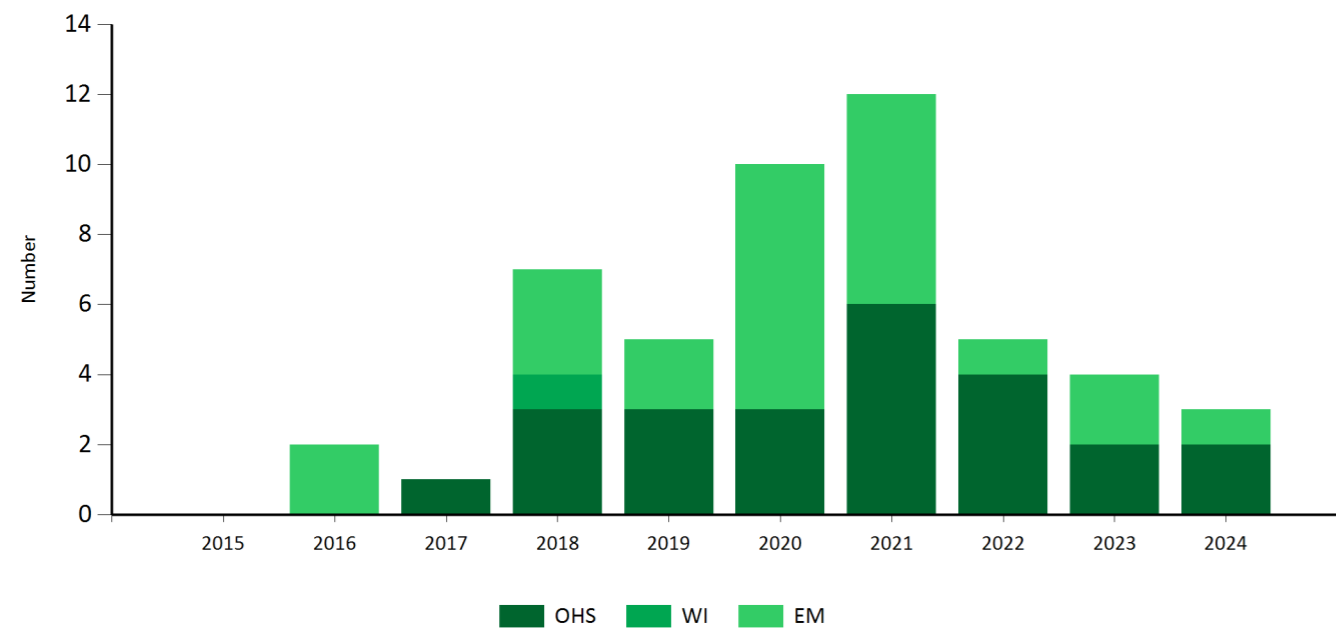
## Enforcement and non-statutory compliance actions



## Enforcement notices and prosecution briefs



## Directions



GLOSSARY OF ACRONYMS					
ATBA	Area to be avoided	LTI	Lost time injury	SC	Safety case
EM	Environmental management	OHS	Occupational health and safety	WI	Well integrity
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan
HC	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum

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The information in this report is comprised of data from the last 10 years only. Requests for older data can be made directly to NOPSEMA at [information@nopsema.gov.au](mailto:information@nopsema.gov.au).