

QUARTERLY DATA TABLES

Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

ASSESSMENTS

	Assessments submitted ¹			20	23			20)24		Current	Quarterly average
New11 <t< th=""><th>Assessment type</th><th>Subtype</th><th>Q1</th><th>Q2</th><th>Q3</th><th>Q4</th><th>Q1</th><th>Q2</th><th>Q3</th><th>Q4</th><th>year total</th><th>(2023 -2024)</th></t<>	Assessment type	Subtype	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2023 -2024)
Sinty GardyPrior <td>OHS submissions</td> <td></td>	OHS submissions											
RevisionRevisio	Safatu Caca	New	1	4	7	4	4	4			8	4.0
sone of valutationNot ApplicableViSi	Salety Case	Revision	19	21	21	21	12	21			33	19.2
Reaces for Lampilon under OHS Regard Dorog Sard Parka International productsNote Applicable And ApplicableNote Sard Parka International Parka In	Diving Safety Management System	New					1				1	0.2
Deha Start sprotechNet Applicable21-1-10100Call OS336367<	Scope of Validation	Not Applicable	17	31	16	13	21	24			45	20.3
Total 05Total 05Total 0545 <th< td=""><td>Request for Exemption under OHS Regs</td><td>Not Applicable</td><td></td><td></td><td></td><td></td><td>5</td><td></td><td></td><td></td><td>5</td><td>0.8</td></th<>	Request for Exemption under OHS Regs	Not Applicable					5				5	0.8
With shortsdormMet ApplicationsNo.N		Not Applicable			1			1				
application for Agground to Undertike Weil Activity JAAUNA Not Applicable i 1			39	56	45	38	43	50			93	45.2
New Revision Anomenet Pair of any set of the s												
well operations Mangement Plan Commonwealth Final Abandomment ReportAbandomment Quant Abandomment Quant Revison556735000 <t< td=""><td>Application for Approval to Undertake Well Activity (AAUWA)</td><td>Not Applicable</td><td></td><td></td><td>1</td><td>1</td><td>1</td><td></td><td></td><td></td><td></td><td></td></t<>	Application for Approval to Undertake Well Activity (AAUWA)	Not Applicable			1	1	1					
Init Abandoment ReportAbandomentNo	Well Operations Management Plan Commonwealth											
Request to Undertale a well Activity in specified MannerNA ApplicableInc <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>												
Total W1 Total			10	2	1	5	19					
Environment Plan (beexforment) New I No		Not Applicable	47		42	47	24					
New135444683.3Environment Plan (Exploration)*New33224265.7Revision1-1-00<			17	11	13	17	31	10			41	16.5
Environment Plan (Development) Revision 3 3 2 2 4 2 6 6 27 Environment Plan (Exploration) ³ New 7 7 7 7 7 7 7 Environment Plan Summary Not Applicable 6 1 7 7 7 7 7 7 End of an environment plan (Reg 25A) Not Applicable 6 1 7 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>												
NewNewNo </td <td>Environment Plan (Development)</td> <td></td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Environment Plan (Development)		2									
Environment Plan (Exploration) ⁴ Revision Image: Sploration Plan Symmary Not Applicable 2 Image: Sploration Plan Symmary Not Applicable 2 Image: Sploration Plan Symmary Not Applicable 2 Image: Sploration Plan Symmary Not Applicable Image: Sploration Plan Symmary Image: Sploration P			3									
Environment Plan SummaryNot Applicable2229999111 <td>Environment Plan (Exploration)³</td> <td></td> <td></td> <td>2</td> <td>2</td> <td></td> <td>2</td> <td>5</td> <td></td> <td></td> <td>/</td> <td></td>	Environment Plan (Exploration) ³			2	2		2	5			/	
End of an environment plan (Reg 25A)Not Applicable61221101.8End of Environment Plan Reg 46Not Applicable111555.85.8Offshore Project ProposalSuitability for Acceptance -Sage 11111111.01	Environment Dian Summer		2		2		0	0			10	
End of Environment Plan Reg 46Not Applicable Suitability for Acceptance -stage 1III <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td>9</td> <td>9</td> <td></td> <td></td> <td>18</td> <td></td>				1			9	9			18	
Subability for Publication Stage 1:::::::::::::::::::::::::::::::::			0	1	Z	Z		F			-	
Stage 1Jambe <t< td=""><td>End of Environment Plan Reg 46</td><td></td><td></td><td></td><td></td><td></td><td></td><td>5</td><td></td><td></td><td>5</td><td></td></t<>	End of Environment Plan Reg 46							5			5	
NOPPER register in the stateImage in the state <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>1</td> <td>1</td> <td></td> <td></td> <td></td> <td>1</td> <td>0.5</td>					1	1	1				1	0.5
P52 submissions Not Applicable 2 I	Unshore Project Proposal							1			1	0.2
ATB A Access ApplicationNot Applicable21220.0PSZ ApplicationNew111 <td>Total EM</td> <td></td> <td>11</td> <td>9</td> <td>14</td> <td>31</td> <td>20</td> <td>26</td> <td></td> <td></td> <td>46</td> <td>18.5</td>	Total EM		11	9	14	31	20	26			46	18.5
PSZ ApplicationNewImage: Normal set of the	PSZ submissions											
PSZ Application Variation I I I I I I I I Total PSZ I <td>ATBA Access Application</td> <td>Not Applicable</td> <td>2</td> <td></td> <td></td> <td></td> <td>2</td> <td></td> <td></td> <td></td> <td>2</td> <td>0.7</td>	ATBA Access Application	Not Applicable	2				2				2	0.7
Variation Variation Image: Normal State Ima	PSZ Application	New		1		1	1				1	0.5
Other submissions Application for a retention lease 1 1 1 1 1 0.5 Cancellation of petroleum exploration permit Cancellation of petroleum exploration permit 1 1 1 1 1 0.5 General Advice C C C 1 1 1 2 2 0.5 Grant of a petroleum-related pipeline licence C C C 1 1 1 0.5 Renewal of greenhouse gas assessment permit Renewal of greenhouse gas assessment permit S 1 1 1 0.8 Renewal of petroleum retention lease I S I I I I 0.8 Interval of petroleum retention permit I S I I I I 0.8 Renewal of greenhouse gas assessment permit I S I I I I 0.8 Interval of petroleum retention lease I I I I I I I I Itile Expiry I I I I I I I I I Itile Surrender I I I I I I I I Iti		Variation						1			1	0.2
Application for a retention lease 1 1 1 1 1 0.5 Cancellation of petroleum exploration permit Cancellation of petroleum exploration petroleum Cancellation of petroleum exploratio	Total PSZ		2	1		1	3	1			4	1.3
lease 1 <td>Other submissions</td> <td></td>	Other submissions											
exploration permit 1 1 2 1 2 0.5 General Advice 2 2 1 1 1 1.0 Grant of a petroleum- related pipeline licence 1 3 1 1 1 0.8 Renewal of greenhouse gas assessment permit related pipeline licence 1 3 1 1 0.8 0.2 Renewal of petroleum exploration permit 1 1 1 1 0.8 0.7		lease		1		1		1			1	0.5
Grant of a petroleum-related pipeline licence 3 1 1 0.8 Renewal of greenhouse gas assessment permit 1 1 1 0.2 Renewal of greenhouse gas assessment permit 1 1 1 0.2 Renewal of petroleum exploration permit 1 2 5 1 1 0.2 Renewal of petroleum exploration permit 1 2 5 1 1 0.2 Renewal of petroleum exploration permit 1 2 1 1 1 0.2 Renewal of petroleum exploration permit 1 2 1 1 1 0.2 Renewal of petroleum retention lease 1 2 1 1 1 0.7 Title Expiry 2 3 1 1 1 0.7 Title Expiry 2 3 1 2 2 1 1 Title Transfer 1 3 6 2 1 4 5 2.8 Variation to pipeline 2 2 1 1 1 1 1						1		2			2	0.5
related pipeline licence 1 1 1 1 0.8 Renewal of greenhouse gas assessment permit 1 1 1 0.8 NOPTA request for title related compliance information Renewal of petroleum exploration permit 1 1 1 0.8 Renewal of petroleum exploration permit 1 2 5 1 1 0.8 Renewal of petroleum exploration permit 1 2 1 1 0.8 0.8 Title Expiry 2 3 1 1 0.7 0.7 0.7 Title Expiry 2 3 1 2 1 2 1.0 0.7 Title Expiry 2 3 1 2 2 1.2 0.7 Title Surrender 2 1 4 3 1 4 3 Variation to pipeline 2 2 1 4 3 1 1 10		General Advice		2	2	1	1				1	1.0
gas assessment permit Image: Compliance information Renewal of petroleum exploration permit 5 Image: Compliance information 0.2 Renewal of petroleum exploration permit 1 2 1 0.3 0.3 Itile Expiry 2 3 Image: Compliance information 1 2 1 1 0.3 Itile Surrender 2 3 Image: Compliance information 2 1 1 1.3 1 1 1.3 1 1 1.3 1 1 1.0 1 1 1 1 1 1 1 1 1 1					3	1		1			1	0.8
InterferenceImage: Second					1							0.2
retention lease121110.7Title Expiry23-2221.2Title Surrender21431441.8Title Transfer13621452.8Variation to pipeline2211110	NOPTA request for title related compliance information				5							0.8
Title Surrender2143141.8Title Transfer13621452.8Variation to pipeline2211110			1	2	1							0.7
Title Transfer13621452.8Variation to pipeline2211110		Title Expiry	2	3				2			2	1.2
Variation to pipeline 2 2 1 1 1 1 10		Title Surrender	2	1		4	3	1			4	1.8
		Title Transfer	1	3	6	2	1	4			5	2.8
				2	2	1		1			1	1.0
Total Other 6 14 20 11 5 12 17 11.3	Total Other		6	14	20	11	5	12			17	11.3

NOF IA request ior	title related com	phance information
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¹ Based on date of submission. In some instances, a single assessment may be submitted for multiple facilities.

² WOMP assessed under the conferral arrangement with Victoria under the regulations relevant to that state

³ Does not include environment plans currently out for public comment where a formal assessment by NOPSEMA has not yet commenced.

Assessments notified ¹					20	24				202	4 total
		(21	Q2		Q3		Q4			
Assessment type OHS submissions	Subtype	All notified	% notified within specific timeframe ²								
Safety Case	New	4	100%	3	100%					7	100%
	Revision	13	100%	19	100%					32	100%
Diving Safety Management System	New			1	100%					1	100%
Total OHS		17	100%	23	100%					40	100%
WI submissions											
Well Operations Management Plan Commonwealth	New	5	80%	8	100%					13	92%
	Revision	5	100%	3	100%					8	100%
Total WI		10	90%	11	100%					21	95%
EM submissions											
Environment Plan (Development)	New	6	100%	3	100%					9	100%
	Revision	2	100%	2	100%					4	100%
Environment Plan (Exploration)	New	2	100%	4	100%					6	100%
Offshore Project Proposal	Suitability for Publication - Stage 1	1	100%							1	100%
Total EM		11	100%	9	100%					20	100%
PSZ submissions											
PSZ Application	New	1	100%	1	100%					2	100%
	Variation			1	0%					1	0%
Total PSZ		1	100%	2	50%					3	67%
Total assessments notified		39	97%	45	98%					84	98%

¹ Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of first notification.

² Legislative and policy timeframes

Assessments completed ¹ - outcomes				20	24				2024	total	
		С	21	c	2	C	13	C	4		
Assessment type	Subtype	All completed	% accepted ²	All completed	% accepted ²						
OHS submissions											
Safety Case	New	3	67%	4	100%					7	86%
	Revision	14	93%	16	100%					30	97%
Diving Safety Management System	New			1	0%					1	0%
Total OHS		17	88%	21	95%					38	92%
WI submissions											
Well Operations Management Plan Commonwealth	New	3	67%	8	100%					11	91%
	Revision	1	100%	7	86%					8	88%
Total WI		4	75%	15	93%					19	89%
EM submissions											
Environment Plan (Development)	New	7	100%	3	100%					10	100%
	Revision	2	100%	4	100%					6	100%
Environment Plan (Exploration)	New			1	100%					1	100%
	Revision			1	100%					1	100%
Offshore Project Proposal	Suitability for Publication - Stage 1	1	100%							1	100%
Total EM		10	100%	9	100%					19	100%
PSZ submissions											
PSZ Application	New	1	100%	1	100%					2	100%
	Variation			1	100%					1	100%
Total PSZ		1	100%	2	100%					3	100%
Total assessments completed		32	91%	47	96%					79	94%

¹ Based on date of completion. Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled) ² Accepted includes 'Accepted', 'Acceptable', 'Agreed', 'Approved', 'Accepted with conditions and/or limitations'

Not accepted includes 'Rejected', 'Refused to accept', 'Not acceptable', 'Declined', 'Not agreed'

INSPECTIONS

Inspections	2023 2024				Current year total	Quarterly average				
Division	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year lotai	(2023 -2024)
OHS Inspection	14	26	14	14	18	20			38	17.7
Well Integrity Inspection	5	6	5	8	9	14			23	7.8
Environment Inspection	3	11	8	10	10	9			19	8.5
Facilities / wells / activities inspected ¹	90	102	97	65	98	82			180	89.0
Total inspections ²	22	43	27	32	37	43			80	34.0

¹An inspection may cover multiple facilities, petroleum and well activities

² The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

INCIDENTS

Incident type		20	23		2024				Current	Quarterly average
Category Type	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2023 -2024)
Accident										
OHS - death or serious injury	1	3				1			1	0.8
OHS - incapacitation >= 3 days LTI	5	4	4	3	5	3			8	4.0
Total Accident	6	7	4	3	5	4			9	4.8
Dangerous Occurrence										
OHS - collision marine vessel and facility		1								0.2
OHS - could have caused death or serious injury	9	6	3	5	9	5			14	6.2
OHS - could have caused incapacitation >= 3 days LTI	4	2	4		5	7			12	3.7
OHS - damage to safety-critical equipment	68	52	69	48	43	52			95	55.3
OHS - fire or explosion	1		2	6	5	6			11	3.3
OHS - other kind needing immediate investigation	17	24	12	9	39	23			62	20.7
OHS - pipeline - kind needing immediate investigation		1	1	1	3				3	1.0
OHS - pipeline - significant damage					2	1			3	0.5
OHS - pipeline - likely to have resulted in significant damage		1								0.2
OHS - uncontrolled HC release >1 - 300 kg		1	3	2	1	4			5	1.8
OHS - uncontrolled HC release >300 kg		1								0.2
OHS - uncontrolled PL release >80 - 12 500 L	1	1	1	4	3	2			5	2.0
OHS - uncontrolled PL release >12 500 L				1						0.2
OHS - unplanned event - implement emergency response plan	46	28	39	48	58	38			96	42.8
Total Dangerous Occurrence	146	118	134	124	168	138			306	138.0
Environment Reportable										
EM - hydrocarbon vapour / petroleum liquid release	1				2	3			5	1.0
EM - chemical release	2		1	2	1	1			2	1.2
EM - fauna incident						1			1	0.2
EM - other						1			1	0.2
Total Environment Reportable	3		1	2	3	6			9	2.5
Well Integrity ¹										
WI - loss of integrity - >1 kg gas released	1				1				1	0.3
WI - loss of integrity - >80 L liquid released				1						0.2
WI - failure of hydrostatic pressure - BOP closure and positive well pressure		2		2	1	1			2	1.0
WI - loss of integrity - well-related equipment damage or failure	6	3	8	18	4	16			20	9.2
WI - potential loss of integrity - well-related equipment damage/failure	9	9	9	7	7	11			18	8.7
WI - any other unplanned occurrence to regain control of the well	1	5	1		3	3			6	2.2
Total Well Integrity	17	19	18	28	16	31			47	21.5
Matters protected under Part 3 of the EPBC Act ²										
Total incidents	172	144	157	157	192	179			371	166.8

¹ Notification, reporting and recording requirements for titleholders in relation to WI incidents came into effect on 1 January 2016 through amendments to Part 5 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011. Consequently, as of Q1 2016, NOPSEMA has commenced publishing WI incident data as a category in its own right. ² Number of environment reportable incidents notified to NOPSEMA identified as matters protected under Part 3 of the EPBC Act. Note that these figures are a subset of the total number of reportable incidents shown in the line above.

INJURIES

Injury type		20	23			20	24		Current year total	Quarterly average
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		(2023 -2024)
Fatality		1								0.2
Major injury	1	2				1			1	0.7
Lost time injury >=3 days	5	4	4	2	5	3			8	3.8
Lost time injury <3 days					1	2			3	0.5
Medical treatment injury	3	3	2	6	10	11			21	5.8

Alternative duties injury	8	4	10	1	13	9		22	7.5
Total recordable cases ¹	17	14	16	9	29	26		55	18.5

¹ Total recordable cases is the sum of fatalities, major injuries, LTIs, ADIs and MTIs.

Hours worked offshore	2023				203	24		Current year	Quarterly average	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	total	(2023 -2024)
Fixed facilities	2 109 197	2 014 679	2 238 445	2 045 598	1 926 446	2 101 461			4 027 907	2 072 638
Mobile facilities	574 856	607 346	481 582	759 378	1 920 240	2 130 904			4 051 144	1 079 051
Total	2 684 053	2 622 128	2 720 027	2 813 271	3 896 681	4 232 365			8 129 046	3 161 421

COMPLAINTS

Complaint type	2023					20)24		Current year total	Quarterly average
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year totar	(2023 -2024)
OHS - complaint	7	6	9	5	5	8			13	6.7
EM - complaint		1				1			1	0.3
Total complaints	7	7	9	5	5	9			14	7.0

ENFORCEMENTS

Enforcement type ¹	2023				20		Current year total	Quarterly average		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year totai	(2023 -2024)
OHS enforcements										
OHS improvement notice	1	2	1	3	2	2			4	1.8
Intent to Withdraw SC Acceptance					1				1	0.2
Direction - General		1	1			1			1	0.5
Total OHS	1	3	2	3	3	3			6	2.5
EM enforcements										
Request for a revision to an environment plan						1			1	0.2
Direction - General	1			1						0.3
Total EM	1			1		1			1	0.5
Total enforcements	2	3	2	4	3	6			9	3.3
Non-statutory compliance actions										
Total non-statutory compliance actions										
Total enforcements and non-statutory compliance actions	2	3	2	4	3	6			9	3.3

¹ Excludes verbal warnings/advice, investigation notices and do not disturb notices.

GLOSSARY OF ACRONYMS												
АТВА	Area to be avoided	LTI	Lost time injury	SC	Safety case							
EM	Environmental management	онѕ	Occupational health and safety	WI	Well integrity							
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan							
НС	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum							

Disclaimer: data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at information@nopsema.gov.au.