

Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

ASSESSMENTS

| Assessments submitted ¹ | | 2023 | | | | 2024 | | | | Current year total | Quarterly average (2023 -2024) |
|---|---|------|----|----|----|------|----|-----|----|--------------------|--------------------------------|
| Assessment type | Subtype | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| OHS submissions | | | | | | | | | | | |
| Safety Case | New | 1 | 4 | 7 | 4 | 4 | 4 | 4 | | 12 | 4.0 |
| | Revision | 19 | 21 | 21 | 21 | 12 | 21 | 15 | | 48 | 18.6 |
| Diving Safety Management System | New | | | | | 1 | | | | 1 | 0.1 |
| Scope of Validation | Not Applicable | 17 | 31 | 16 | 13 | 21 | 24 | 36 | | 81 | 22.6 |
| Request for Exemption under OHS Regs | Not Applicable | | | | | 5 | | | | 5 | 0.7 |
| Diving Start-up Notice | Not Applicable | 2 | | 1 | | | 1 | | | 1 | 0.6 |
| Total OHS | | 39 | 56 | 45 | 38 | 43 | 50 | 55 | | 148 | 46.6 |
| WI submissions | | | | | | | | | | | |
| Application for Approval to Undertake Well Activity (AAUWA) | Not Applicable | | 2 | 1 | 1 | 1 | | | | 1 | 0.7 |
| Well Operations Management Plan Commonwealth | New | 2 | 2 | 5 | 4 | 8 | 2 | 4 | | 14 | 3.9 |
| | Revision | 5 | 5 | 6 | 7 | 3 | 5 | 7 | | 15 | 5.4 |
| Final Abandonment Report | Abandonment | 10 | 2 | 1 | 5 | 19 | 2 | 8 | | 29 | 6.7 |
| Request to Undertake a Well Activity in a Specified Manner | Not Applicable | | | | | 1 | 1 | 3 | | 5 | 0.7 |
| Total WI | | 17 | 11 | 13 | 17 | 32 | 10 | 22 | | 64 | 17.4 |
| EM submissions | | | | | | | | | | | |
| Environment Plan (Development) | New | | 3 | 5 | 4 | 4 | 4 | 3 | | 11 | 3.3 |
| | Revision | 3 | 3 | 2 | 2 | 4 | 2 | 6 | | 12 | 3.1 |
| Environment Plan (Exploration) ³ | New | | 2 | 2 | 1 | 2 | 5 | 1 | | 8 | 1.9 |
| | Revision | | | | 1 | | | | | | 0.1 |
| Environment Plan Summary | Not Applicable | 2 | | 2 | 20 | 9 | 9 | 4 | | 22 | 6.6 |
| End of an environment plan (Reg 25A) | Not Applicable | 6 | 1 | 2 | 2 | | | | | | 1.6 |
| End of Environment Plan Reg 46 | Not Applicable | | | | | | 5 | 1 | | 6 | 0.9 |
| Offshore Project Proposal | Suitability for Publication - Stage 1 | | | 1 | 1 | 1 | | 1 | | 2 | 0.6 |
| | Suitability for Acceptance - Stage 2 | | | | | | 1 | | | 1 | 0.1 |
| Total EM | | 11 | 9 | 14 | 31 | 20 | 26 | 16 | | 62 | 18.1 |
| PSZ submissions | | | | | | | | | | | |
| ATBA Access Application | Not Applicable | 2 | | | | 2 | | | | 2 | 0.6 |
| PSZ Application | New | | 1 | | 1 | 1 | | | | 1 | 0.4 |
| | Variation | | | | | | 1 | 1 | | 2 | 0.3 |
| Total PSZ | | 2 | 1 | | 1 | 3 | 1 | 1 | | 5 | 1.3 |
| Other submissions | | | | | | | | | | | |
| NOPTA request for title related compliance information | Application for a retention lease | | 1 | | 1 | | 1 | 1 | | 2 | 0.6 |
| | Cancellation of petroleum exploration permit | | | | 1 | | 2 | | | 2 | 0.4 |
| | General Advice | | 2 | 2 | 1 | 1 | | | | 1 | 0.9 |
| | Grant of a petroleum-related pipeline licence | | | 3 | 1 | | 1 | | | 1 | 0.7 |
| | Renewal of greenhouse gas assessment permit | | | 1 | | | | | | | 0.1 |
| | Renewal of petroleum exploration permit | | | 5 | | | | | | | 0.7 |
| | Renewal of petroleum retention lease | 1 | 2 | 1 | | | | | | | 0.6 |
| | Title Expiry | 2 | 3 | | | | 2 | | | 2 | 1.0 |
| | Title Surrender | 2 | 1 | | 4 | 3 | 1 | 4 | | 8 | 2.1 |
| | Title Transfer | 1 | 3 | 6 | 2 | 1 | 4 | 1 | | 6 | 2.6 |
| Variation to pipeline licence | | 2 | 2 | 1 | | 1 | | | 1 | 0.9 | |
| Total Other | | 6 | 14 | 20 | 11 | 5 | 12 | 6 | | 23 | 10.6 |
| Total assessments submitted | | 75 | 91 | 92 | 98 | 103 | 99 | 100 | | 302 | 94.0 |

¹ Based on date of submission. In some instances, a single assessment may be submitted for multiple facilities.

² WOMP assessed under the conferral arrangement with Victoria under the regulations relevant to that state

³ Does not include environment plans currently out for public comment where a formal assessment by NOPSEMA has not yet commenced.

| Assessments notified ¹ | | | 2024 | | | | | | | | 2024 total | |
|--|---------------------------------------|--|--------------|---|--------------|---|--------------|---|--------------|---|--------------|---|
| | | | Q1 | | Q2 | | Q3 | | Q4 | | | |
| Assessment type | Subtype | | All notified | % notified within specific timeframe ² | All notified | % notified within specific timeframe ² | All notified | % notified within specific timeframe ² | All notified | % notified within specific timeframe ² | All notified | % notified within specific timeframe ² |
| OHS submissions | | | | | | | | | | | | |
| Safety Case | New | | 4 | 100% | 3 | 100% | 5 | 100% | | | 12 | 100% |
| | Revision | | 13 | 100% | 19 | 100% | 18 | 89% | | | 50 | 96% |
| Diving Safety Management System | New | | | | 1 | 100% | | | | | 1 | 100% |
| Total OHS | | | 17 | 100% | 23 | 100% | 23 | 91% | | | 63 | 97% |
| WI submissions | | | | | | | | | | | | |
| Well Operations Management Plan Commonwealth | New | | 5 | 80% | 8 | 100% | 5 | 80% | | | 18 | 89% |
| | Revision | | 5 | 100% | 3 | 100% | 7 | 100% | | | 15 | 100% |
| Total WI | | | 10 | 90% | 11 | 100% | 12 | 92% | | | 33 | 94% |
| EM submissions | | | | | | | | | | | | |
| Environment Plan (Development) | New | | 6 | 100% | 3 | 100% | 4 | 100% | | | 13 | 100% |
| | Revision | | 2 | 100% | 2 | 100% | 5 | 100% | | | 9 | 100% |
| Environment Plan (Exploration) | New | | 2 | 100% | 4 | 100% | 1 | 100% | | | 7 | 100% |
| Offshore Project Proposal | Suitability for Publication - Stage 1 | | 1 | 100% | | | 1 | 100% | | | 2 | 100% |
| | Suitability for Acceptance - Stage 2 | | | | | | 1 | 100% | | | 1 | 100% |
| Total EM | | | 11 | 100% | 9 | 100% | 12 | 100% | | | 32 | 100% |
| PSZ submissions | | | | | | | | | | | | |
| PSZ Application | New | | 1 | 100% | 1 | 100% | | | | | 2 | 100% |
| | Variation | | | | 1 | 0% | 1 | 100% | | | 2 | 50% |
| Total PSZ | | | 1 | 100% | 2 | 50% | 1 | 100% | | | 4 | 75% |
| Total assessments notified | | | 39 | 97% | 45 | 98% | 48 | 94% | | | 132 | 96% |

¹ Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of first notification.

² Legislative and policy timeframes

| Assessments completed ¹ - outcomes | | | 2024 | | | | | | | | 2024 total | |
|---|---------------------------------------|--|---------------|-------------------------|---------------|-------------------------|---------------|-------------------------|---------------|-------------------------|---------------|-------------------------|
| | | | Q1 | | Q2 | | Q3 | | Q4 | | | |
| Assessment type | Subtype | | All completed | % accepted ² | All completed | % accepted ² | All completed | % accepted ² | All completed | % accepted ² | All completed | % accepted ² |
| OHS submissions | | | | | | | | | | | | |
| Safety Case | New | | 3 | 67% | 4 | 100% | 5 | 80% | | | 12 | 83% |
| | Revision | | 14 | 93% | 16 | 100% | 15 | 73% | | | 45 | 89% |
| Diving Safety Management System | New | | | | 1 | 0% | | | | | 1 | 0% |
| Total OHS | | | 17 | 88% | 21 | 95% | 20 | 75% | | | 58 | 86% |
| WI submissions | | | | | | | | | | | | |
| Well Operations Management Plan Commonwealth | New | | 3 | 67% | 8 | 100% | 4 | 100% | | | 15 | 93% |
| | Revision | | 1 | 100% | 7 | 86% | 8 | 100% | | | 16 | 94% |
| Total WI | | | 4 | 75% | 15 | 93% | 12 | 100% | | | 31 | 94% |
| EM submissions | | | | | | | | | | | | |
| Environment Plan (Development) | New | | 7 | 100% | 3 | 100% | 3 | 100% | | | 13 | 100% |
| | Revision | | 2 | 100% | 4 | 100% | 1 | 100% | | | 7 | 100% |
| Environment Plan (Exploration) | New | | | | 1 | 100% | | | | | 1 | 100% |
| | Revision | | | | 1 | 100% | | | | | 1 | 100% |
| Offshore Project Proposal | Suitability for Publication - Stage 1 | | 1 | 100% | | | 2 | 100% | | | 3 | 100% |
| Total EM | | | 10 | 100% | 9 | 100% | 6 | 100% | | | 25 | 100% |
| PSZ submissions | | | | | | | | | | | | |
| PSZ Application | New | | 1 | 100% | 1 | 100% | | | | | 2 | 100% |
| | Variation | | | | 1 | 100% | 1 | 100% | | | 2 | 100% |
| Total PSZ | | | 1 | 100% | 2 | 100% | 1 | 100% | | | 4 | 100% |
| Total assessments completed | | | 32 | 91% | 47 | 96% | 39 | 87% | | | 118 | 92% |

¹ Based on date of completion. Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled)

² Accepted includes 'Accepted', 'Acceptable', 'Agreed', 'Approved', 'Accepted with conditions and/or limitations'

Not accepted includes 'Rejected', 'Refused to accept', 'Not acceptable', 'Declined', 'Not agreed'

INSPECTIONS

| Inspections | 2023 | | | | 2024 | | | | Current year total | Quarterly average (2023 -2024) |
|--|------|-----|----|----|------|----|-----|----|--------------------|--------------------------------|
| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| OHS Inspection | 14 | 26 | 14 | 14 | 18 | 19 | 17 | | 54 | 17.4 |
| Well Integrity Inspection | 5 | 6 | 4 | 8 | 6 | 7 | 5 | | 18 | 5.9 |
| Environment Inspection | 3 | 11 | 8 | 10 | 10 | 9 | 3 | | 22 | 7.7 |
| Facilities / wells / activities inspected ¹ | 90 | 102 | 96 | 65 | 94 | 70 | 105 | | 269 | 88.9 |
| Total inspections² | 22 | 43 | 26 | 32 | 34 | 35 | 25 | | 94 | 31.0 |

¹ An inspection may cover multiple facilities, petroleum and well activities

² The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

INCIDENTS

| Incident type | 2023 | | | | 2024 | | | | Current year total | Quarterly average (2023 -2024) |
|---|------|-----|-----|-----|------|-----|-----|----|--------------------|--------------------------------|
| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| Accident | | | | | | | | | | |
| OHS - death or serious injury | 1 | 3 | | | | 1 | | | 1 | 0.7 |
| OHS - incapacitation >= 3 days LTI | 5 | 4 | 4 | 3 | 5 | 5 | 5 | | 15 | 4.4 |
| Total Accident | 6 | 7 | 4 | 3 | 5 | 6 | 5 | | 16 | 5.1 |
| Dangerous Occurrence | | | | | | | | | | |
| OHS - collision marine vessel and facility | | 1 | | | | | | | | 0.1 |
| OHS - could have caused death or serious injury | 9 | 6 | 3 | 5 | 9 | 5 | 8 | | 22 | 6.4 |
| OHS - could have caused incapacitation >= 3 days LTI | 4 | 2 | 4 | | 5 | 7 | 7 | | 19 | 4.1 |
| OHS - damage to safety-critical equipment | 68 | 52 | 69 | 48 | 43 | 52 | 55 | | 150 | 55.3 |
| OHS - fire or explosion | 1 | | 2 | 6 | 5 | 6 | 3 | | 14 | 3.3 |
| OHS - other kind needing immediate investigation | 17 | 24 | 12 | 9 | 39 | 23 | 12 | | 74 | 19.4 |
| OHS - pipeline - kind needing immediate investigation | | 1 | 1 | 1 | 3 | | 1 | | 4 | 1.0 |
| OHS - pipeline - significant damage | | | | | 2 | 1 | | | 3 | 0.4 |
| OHS - pipeline - likely to have resulted in significant damage | | 1 | | | | | | | | 0.1 |
| OHS - uncontrolled HC release >1 - 300 kg | | 1 | 3 | 2 | 1 | 4 | 5 | | 10 | 2.3 |
| OHS - uncontrolled HC release >300 kg | | 1 | | | | | | | | 0.1 |
| OHS - uncontrolled PL release >80 - 12 500 L | 1 | 1 | 1 | 4 | 3 | 2 | 5 | | 10 | 2.4 |
| OHS - uncontrolled PL release >12 500 L | | | | 1 | | | | | | 0.1 |
| OHS - unplanned event - implement emergency response plan | 46 | 28 | 39 | 48 | 58 | 38 | 36 | | 132 | 41.9 |
| Total Dangerous Occurrence | 146 | 118 | 134 | 124 | 168 | 138 | 132 | | 438 | 137.1 |
| Environment Reportable | | | | | | | | | | |
| EM - hydrocarbon vapour / petroleum liquid release | 1 | | | | 2 | 3 | 2 | | 7 | 1.1 |
| EM - chemical release | 2 | | 1 | 2 | 1 | 1 | 1 | | 3 | 1.1 |
| EM - fauna incident | | | | | | 1 | | | 1 | 0.1 |
| EM - other | | | | | | 1 | | | 1 | 0.1 |
| Total Environment Reportable | 3 | | 1 | 2 | 3 | 6 | 3 | | 12 | 2.6 |
| Well Integrity¹ | | | | | | | | | | |
| WI - loss of integrity - >1 kg gas released | 1 | | | | 1 | | | | 1 | 0.3 |
| WI - loss of integrity - >80 L liquid released | | | | 1 | | | | | | 0.1 |
| WI - failure of hydrostatic pressure - BOP closure and positive well pressure | | 2 | | 2 | 1 | 1 | 3 | | 5 | 1.3 |
| WI - loss of integrity - well-related equipment damage or failure | 2 | 2 | 3 | 3 | 2 | 4 | 4 | | 10 | 2.9 |
| WI - potential loss of integrity - well-related equipment damage/failure | 13 | 10 | 14 | 22 | 9 | 23 | 15 | | 47 | 15.1 |
| WI - any other unplanned occurrence to regain control of the well | 1 | 5 | 1 | | 3 | 3 | 1 | | 7 | 2.0 |
| Total Well Integrity | 17 | 19 | 18 | 28 | 16 | 31 | 23 | | 70 | 21.7 |
| <i>Matters protected under Part 3 of the EPBC Act²</i> | | | | | | | | | | |
| Total incidents | 172 | 144 | 157 | 157 | 192 | 181 | 163 | | 536 | 166.6 |

¹ Notification, reporting and recording requirements for titleholders in relation to WI incidents came into effect on 1 January 2016 through amendments to Part 5 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011. Consequently, as of Q1 2016, NOPSEMA has commenced publishing WI incident data as a category in its own right.

² Number of environment reportable incidents notified to NOPSEMA identified as matters protected under Part 3 of the EPBC Act. Note that these figures are a subset of the total number of reportable incidents shown in the line above.

INJURIES

| Injury type | 2023 | | | | 2024 | | | | Current year total | Quarterly average (2023 -2024) |
|---|------|----|----|----|------|----|----|----|--------------------|--------------------------------|
| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| Fatality | | 1 | | | | | | | | 0.1 |
| Major injury | 1 | 2 | | | | 1 | | | 1 | 0.6 |
| Lost time injury >=3 days | 5 | 4 | 4 | 2 | 5 | 5 | 5 | | 15 | 4.3 |
| Lost time injury <3 days | | | | | 1 | 2 | | | 3 | 0.4 |
| Medical treatment injury | 3 | 3 | 2 | 6 | 10 | 12 | 10 | | 32 | 6.6 |
| Alternative duties injury | 8 | 4 | 10 | 1 | 13 | 9 | 13 | | 35 | 8.3 |
| Total recordable cases¹ | 17 | 14 | 16 | 9 | 29 | 29 | 28 | | 86 | 20.3 |

¹ Total recordable cases is the sum of fatalities, major injuries, LTIs, ADIs and MTIs.

| Hours worked offshore | 2023 | | | | 2024 | | | | Current year total | Quarterly average (2023 -2024) |
|-----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----|--------------------|--------------------------------|
| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| Fixed facilities | 2 109 197 | 2 014 679 | 2 238 445 | 2 045 598 | 1 926 446 | 2 101 461 | 2 049 968 | | 6 077 875 | 2 069 399 |
| Mobile facilities | 574 856 | 607 346 | 481 582 | 759 378 | 1 920 240 | 2 130 904 | 2 297 413 | | 6 348 557 | 1 253 103 |
| Total | 2 684 053 | 2 622 128 | 2 720 027 | 2 813 271 | 3 896 681 | 4 232 365 | 4 462 845 | | 12 591 891 | 3 347 339 |

COMPLAINTS

| Complaint type | 2023 | | | | 2024 | | | | Current year total | Quarterly average (2023 -2024) |
|-------------------------|----------|----------|----------|----------|----------|----------|----------|----|--------------------|--------------------------------|
| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| OHS - complaint | 7 | 6 | 9 | 5 | 5 | 8 | 6 | | 19 | 6.6 |
| EM - complaint | | 1 | | | | 1 | 1 | | 2 | 0.4 |
| Total complaints | 7 | 7 | 9 | 5 | 5 | 9 | 7 | | 21 | 7.0 |

ENFORCEMENTS

| Enforcement type ¹ | 2023 | | | | 2024 | | | | Current year total | Quarterly average (2023 -2024) |
|--|----------|----------|----------|----------|----------|----------|----------|----|--------------------|--------------------------------|
| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | | |
| WI enforcements | | | | | | | | | | |
| WI improvement notice | | | | | | | 1 | | 1 | 0.1 |
| Total WI | | | | | | | 1 | | 1 | 0.1 |
| OHS enforcements | | | | | | | | | | |
| OHS improvement notice | 1 | 2 | 1 | 3 | 2 | 2 | 1 | | 5 | 1.7 |
| Intent to Withdraw SC Acceptance | | | | | 1 | | | | 1 | 0.1 |
| Direction - General | | 1 | 1 | | | 1 | 1 | | 2 | 0.6 |
| Total OHS | 1 | 3 | 2 | 3 | 3 | 3 | 2 | | 8 | 2.4 |
| EM enforcements | | | | | | | | | | |
| EM improvement notice | | | | | | | 1 | | 1 | 0.1 |
| Request for a revision to an environment plan | | | | | | 1 | 1 | | 2 | 0.3 |
| Direction - General | 1 | | | 1 | | | 1 | | 1 | 0.4 |
| Total EM | 1 | | | 1 | | 1 | 3 | | 4 | 0.9 |
| Total enforcements | 2 | 3 | 2 | 4 | 3 | 4 | 6 | | 13 | 3.4 |
| Non-statutory compliance actions | | | | | | | | | | |
| Total non-statutory compliance actions | | | | | | | | | | |
| Total enforcements and non-statutory compliance actions | 2 | 3 | 2 | 4 | 3 | 4 | 6 | | 13 | 3.4 |

¹ Excludes verbal warnings/advice, investigation notices and do not disturb notices.

| GLOSSARY OF ACRONYMS | | | | | |
|----------------------|--------------------------|-----|--------------------------------|------|---------------------------------|
| ATBA | Area to be avoided | LTI | Lost time injury | SC | Safety case |
| EM | Environmental management | OHS | Occupational health and safety | WI | Well integrity |
| EP | Environment plan | PL | Petroleum liquid | WOMP | Well operations management plan |
| HC | Hydrocarbon | PSZ | Petroleum safety zone | IRF | International Regulators' Forum |

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The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at information@nopsema.gov.au.