

QUARTERLY DATA TABLES

Disclaimer: Data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

ASSESSMENTS

Assessments submitted ¹			20	23			20)24		Current	Quarterly average
Assessment type	Subtype	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2023 -2024
OHS submissions											
	New	1	4	7	4	4	4	4	4	16	4.0
Safety Case	Revision	19	21	21	21	12	21	15	33	81	20.4
Diving Safety Management System	New					1				1	0.1
Diving Project Plan	Not Applicable								1	1	0.1
Scope of Validation	Not Applicable	17	31	16	13	21	24	36	13	94	21.4
Request for Exemption under OHS Regs	Not Applicable					5				5	0.6
Diving Start-up Notice	Not Applicable	2		1			1		1	2	0.6
Total OHS		39	56	45	38	43	50	55	52	200	47.3
WI submissions											
Application for Approval to Undertake Well Activity (AAUWA)	Not Applicable		2	1	1	1				1	0.6
	New	2	2	5	4	8	2	4	9	23	4.5
Well Operations Management Plan Commonwealth	Revision	5	5	6	7	3	5	7	8	23	5.8
Final Abandonment Report	Abandonment	10	2	1	5	19	2	8	22	51	8.6
Request to Undertake a Well Activity in a Specified Manner	Not Applicable					1	1	3	3	8	1.0
Total WI		17	11	13	17	32	10	22	42	106	20.5
EM submissions											
	New		3	5	4	4	4	3	1	12	3.0
Environment Plan (Development)	Revision	3	3	2	2	4	2	6	3	15	3.1
	New		2	2	1	2	5	1	1	9	1.8
Environment Plan (Exploration) ³	Revision				1						0.1
Environment Plan Summary	Not Applicable	2		2	20	9	9	4	14	36	7.5
End of an environment plan (Reg 25A)	Not Applicable	6	1	2	2						1.4
End of Environment Plan Reg 46	Not Applicable						5	1	6	12	1.5
Offshore Project Proposal	Suitability for Publication - Stage 1			1	1	1		1		2	0.5
	Suitability for Acceptance - Stage 2						1		2	3	0.4
Total EM		11	9	14	31	20	26	16	27	89	19.3
PSZ submissions											
ATBA Access Application	Not Applicable	2				2			5	7	1.1
PSZ Application	New		1		1	1				1	0.4
	Variation						1	1	1	3	0.4
Total PSZ		2	1		1	3	1	1	6	11	1.9
Other submissions											
	Application for a retention lease		1		1		1	1		2	0.5
	Cancellation of petroleum exploration permit				1		2			2	0.4
	General Advice		2	2	1	1			2	3	1.0
	Grant of a petroleum- related pipeline licence			3	1		1			1	0.6
	Renewal of greenhouse gas assessment permit			1							0.1
NOPTA request for title related compliance information	Renewal of petroleum exploration permit			5					1	1	0.8
	Renewal of petroleum retention lease	1	2	1					3	3	0.9
	Title Expiry	2	3				2			2	0.9
	Title Surrender	2	1		4	3	1	4	6	14	2.6
	Title Transfer	1	3	6	2	1	4	1	4	10	2.8
	Variation to pipeline licence		2	2	1		1		1	2	0.9
Total Other		6	14	20	11	5	12	6	17	40	11.4

NOPTA request for title related compliance information
--

¹ Based on date of submission. In some instances, a single assessment may be submitted for multiple facilities.

² WOMP assessed under the conferral arrangement with Victoria under the regulations relevant to that state

³ Does not include environment plans currently out for public comment where a formal assessment by NOPSEMA has not yet commenced.

Assessments notified ¹	ssessments notified ¹				20	24				202	4 total
		(Q1	(Q2	(Q3	(Q4		
Assessment type	Subtype	All notified	% notified within specific timeframe ²								
OHS submissions											
Safety Case	New	4	100%	3	100%	5	100%	4	100%	16	100%
	Revision	13	100%	19	100%	18	89%	30	100%	80	98%
Diving Safety Management System	New			1	100%					1	100%
Diving Project Plan	Not Applicable							1	0%	1	0%
Total OHS		17	100%	23	100%	23	91%	35	97%	98	97%
WI submissions											
Well Operations Management Plan Commonwealth	New	5	80%	8	100%	5	80%	4	100%	22	91%
	Revision	5	100%	3	100%	7	100%	7	100%	22	100%
Total WI		10	90%	11	100%	12	92%	11	100%	44	95%
EM submissions											
Environment Plan (Development)	New	6	100%	3	100%	4	100%	1	100%	14	100%
	Revision	2	100%	2	100%	5	100%	6	100%	15	100%
Environment Plan (Exploration)	New	2	100%	4	100%	1	100%	2	100%	9	100%
Offshore Project Proposal	Suitability for Publication - Stage 1	1	100%			1	100%			2	100%
	Suitability for Acceptance - Stage 2					1	100%	1	100%	2	100%
Total EM		11	100%	9	100%	12	100%	10	100%	42	100%
PSZ submissions											
PSZ Application	New	1	100%	1	100%					2	100%
	Variation			1	0%	1	100%	1	100%	3	67%
Total PSZ		1	100%	2	50%	1	100%	1	100%	5	80%
Total assessments notified		39	97%	45	98%	48	94%	57	98%	189	97%

¹ Assessments where NOPSEMA has formally notified the duty holder in writing. Based on date of first notification.

² Legislative and policy timeframes

Assessments completed ¹ - outcomes			2024	total							
		C	21	C	2	C	13	c	24		
Assessment type	Subtype	All completed	% accepted ²	All completed	% accepted ²						
OHS submissions											
Safety Case	New	3	67%	4	100%	5	80%	3	33%	15	73%
	Revision	14	93%	16	100%	15	73%	31	71%	76	82%
Diving Safety Management System	New			1	0%					1	0%
Diving Project Plan	Not Applicable							1	100%	1	100%
Total OHS		17	88%	21	95%	20	75%	35	69%	93	80%
WI submissions											
Well Operations Management Plan Commonwealth	New	3	67%	8	100%	4	100%	5	100%	20	95%
	Revision	1	100%	7	86%	8	100%	4	100%	20	95%
Total WI		4	75%	15	93%	12	100%	9	100%	40	95%
EM submissions											
Environment Plan (Development)	New	7	100%	3	100%	3	100%	5	100%	18	100%
	Revision	2	100%	4	100%	1	100%	8	100%	15	100%
Environment Plan (Exploration)	New			1	100%			2	100%	3	100%
	Revision			1	100%					1	100%
Offshore Project Proposal	Suitability for Publication - Stage 1	1	100%			2	100%			3	100%
Total EM		10	100%	9	100%	6	100%	15	100%	40	100%
PSZ submissions											
PSZ Application	New	1	100%	1	100%					2	100%
	Variation			1	100%	1	100%			2	100%
Total PSZ		1	100%	2	100%	1	100%			4	100%
Total assessments completed		32	91%	47	96%	39	87%	59	81%	177	88%

¹ Based on date of completion. Only includes assessments that have been completed (i.e. excludes those in progress and recalled/cancelled) ² Accepted includes 'Accepted', 'Acceptable', 'Agreed', 'Approved', 'Accepted with conditions and/or limitations' Not accepted includes 'Rejected', 'Refused to accept', 'Not acceptable', 'Declined', 'Not agreed'

INSPECTIONS

Inspections	2023 2024		2024				Current year total	Quarterly average		
Division	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year totar	(2023 -2024)
OHS Inspection	14	26	14	14	18	19	17	18	72	17.5
Well Integrity Inspection	5	6	4	8	6	6	5	9	26	6.1
Environment Inspection	3	11	8	10	10	9	3	14	36	8.5
Facilities / wells / activities inspected ¹	90	102	96	65	94	61	105	65	325	84.8
Total inspections ²	22	43	26	32	34	34	25	41	134	32.1

¹ An inspection may cover multiple facilities, petroleum and well activities

² The increased number of inspections in 2020 reflects the introduction of COVID-19 specific inspections

INCIDENTS

Incident type		20	23		2024				Current	Quarterly average
Category Type	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2023 -2024)
Accident										
OHS - death or serious injury	1	3				1		3	4	1.0
OHS - incapacitation >= 3 days LTI	5	4	4	3	5	5	6	7	23	4.9
Total Accident	6	7	4	3	5	6	6	10	27	5.9
Dangerous Occurrence										
OHS - collision marine vessel and facility		1								0.1
OHS - could have caused death or serious injury	9	6	3	5	9	5	8	5	27	6.3
OHS - could have caused incapacitation >= 3 days LTI	4	2	4		5	7	7	1	20	3.8
OHS - damage to safety-critical equipment	68	52	69	48	43	52	55	53	203	55.0
OHS - fire or explosion	1		2	6	5	6	3	6	20	3.6
OHS - other kind needing immediate investigation	17	24	12	9	39	23	12	12	86	18.5
OHS - pipeline - kind needing immediate investigation		1	1	1	3		1		4	0.9
OHS - pipeline - significant damage					2	1			3	0.4
OHS - pipeline - likely to have resulted in significant damage		1								0.1
OHS - uncontrolled HC release >1 - 300 kg		1	3	2	1	4	5	6	16	2.8
OHS - uncontrolled HC release >300 kg		1								0.1
OHS - uncontrolled PL release >80 - 12 500 L	1	1	1	4	3	2	5	1	11	2.3
OHS - uncontrolled PL release >12 500 L				1						0.1
OHS - unplanned event - implement emergency response plan	46	28	39	48	58	38	36	38	170	41.4
Total Dangerous Occurrence	146	118	134	124	168	138	132	122	560	135.3
Environment Reportable										
EM - hydrocarbon vapour / petroleum liquid release	1				2	3	2		7	1.0
EM - chemical release	2		1	2	1	1	1	1	4	1.1
EM - fauna incident								1	1	0.1
EM - other						1			1	0.1
Total Environment Reportable	3		1	2	3	5	3	2	13	2.4
Well Integrity ¹										
WI - loss of integrity - >1 kg gas released	1				1				1	0.3
WI - loss of integrity - >80 L liquid released				1						0.1
WI - failure of hydrostatic pressure - BOP closure and positive well pressure		2		2	1	1	3	1	6	1.3
WI - loss of integrity - well-related equipment damage or failure	2	2	3	3	2	4	4	7	17	3.4
WI - potential loss of integrity - well-related equipment damage/failure	13	10	14	22	9	23	15	9	56	14.4
WI - any other unplanned occurrence to regain control of the well	1	5	1		3	3	1	1	8	1.9
Total Well Integrity	17	19	18	28	16	31	23	18	88	21.3
Matters protected under Part 3 of the EPBC Act ²										
Total incidents	172	144	157	157	192	180	164	152	688	164.8

¹ Notification, reporting and recording requirements for titleholders in relation to WI incidents came into effect on 1 January 2016 through amendments to Part 5 of the Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011. Consequently, as of Q1 2016, NOPSEMA has commenced publishing WI incident data as a category in its own right.

² Number of environment reportable incidents notified to NOPSEMA identified as matters protected under Part 3 of the EPBC Act. Note that these figures are a subset of the total number of reportable incidents shown in the line above.

INJURIES

Injury type		20)23			20		Current year - total	Quarterly average	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	lotai	(2023 -2024)
Fatality		1								0.1
Major injury	1	2				1		3	4	0.9

Lost time injury >=3 days	5	4	4	2	5	5	6	5	21	4.5
Lost time injury <3 days					1	2		2	5	0.6
Medical treatment injury	3	3	2	6	10	13	8	2	33	5.9
Alternative duties injury	8	4	10	1	13	9	13	8	43	8.3
Total recordable cases ¹	17	14	16	9	29	30	27	20	106	20.3

¹ Total recordable cases is the sum of fatalities, major injuries, LTIs, ADIs and MTIs.

Hours worked offshore		20	23			20	24		Current year	Quarterly average
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	total	(2023 -2024)
Fixed facilities	2 109 197	2 014 679	2 238 445	2 045 598	1 926 446	2 101 461	2 049 968	2 125 262	8 203 137	2 076 382
Mobile facilities	574 856	607 346	481 582	759 378	1 920 240	2 130 904	2 297 413	1 515 534	7 864 091	1 285 907
Total	2 684 053	2 622 128	2 720 027	2 813 271	3 896 681	4 232 365	4 347 381	3 644 396	16 120 823	3 370 038

COMPLAINTS

Complaint type		20	23			20	Current year total	Quarterly average		
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year totar	(2023 -2024)
OHS - complaint	7	6	9	5	5	8	7	8	28	6.9
EM - complaint		1				1	1		2	0.4
Total complaints	7	7	9	5	5	9	8	8	30	7.3

ENFORCEMENTS

Enforcement type ¹	2023					20)24		Current	Quarterly average
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	year total	(2023 -2024)
WI enforcements										
WI improvement notice							1		1	0.1
Total WI							1		1	0.1
OHS enforcements										
OHS improvement notice	1	2	1	3	2	2	1		5	1.5
Intent to Withdraw SC Acceptance					1				1	0.1
Request for a revised safety case								1	1	0.1
Direction - General		1	1			1	1		2	0.5
Total OHS	1	3	2	3	3	3	2	1	9	2.3
EM enforcements										
EM improvement notice							1		1	0.1
Request for a revision to an environment plan						1	1		2	0.3
Direction - General	1			1			1		1	0.4
Total EM	1			1		1	3		4	0.8
Total enforcements	2	3	2	4	3	4	6	1	14	3.1
Non-statutory compliance actions										
Total non-statutory compliance actions										
Totar non-statutory compliance actions										
Total enforcements and non-statutory compliance actions	2	3	2	4	3	4	6	1	14	3.1

¹ Excludes verbal warnings/advice, investigation notices and do not disturb notices.

GLOSSARY OF A	GLOSSARY OF ACRONYMS												
АТВА	Area to be avoided	LTI	Lost time injury	SC	Safety case								
EM	Environmental management	ОНЅ	Occupational health and safety	WI	Well integrity								
EP	Environment plan	PL	Petroleum liquid	WOMP	Well operations management plan								
НС	Hydrocarbon	PSZ	Petroleum safety zone	IRF	International Regulators' Forum								

Disclaimer: data may be subject to change as new information becomes available. Whilst NOPSEMA endeavours to maintain consistency in the reporting of data, these datasets are subject to continuous improvement and modifications in response to legislative, industry or organisational changes.

The information in this report is comprised of data from the last two years only. Requests for older data can be made directly to NOPSEMA at <u>information@nopsema.gov.au</u>.